

Resource Conservation and Recovery Act (RCRA)  
**Hazardous Waste Storage & Treatment  
Permit Renewal Request, Explosive  
Destruction Technology (SDC 2000)**

for the Blue Grass Chemical Agent-Destruction Pilot Plant  
Blue Grass Army Depot, Richmond, Kentucky



Program Manager Assembled  
Chemical Weapons Alternatives



Blue Grass Chemical Agent-  
Destruction Pilot Plant



*Submitted to:*

Energy and Environment Cabinet  
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Final Page Is M-110

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This document has been reviewed for CUI, and CUI-sensitive information has been removed.

This document has been reviewed for ITAR/EAR, and ITAR/EAR-sensitive information has been removed.

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## Part A Acronyms/Abbreviations

<u>Acronym</u>	<u>Definition</u>
ACWA	Assembled Chemical Weapons Alternatives
AEL	Airborne Exposure Limit
AR	Army Regulation
BGAD	Blue Grass Army Depot
BGCA	Blue Grass Chemical Activity
BGCAPP	Blue Grass Chemical Agent-Destruction Pilot Plant
BPBG	Bechtel Parsons Blue Grass
BTRA	Bounding Transportation Risk Assessment
CCTV	closed-circuit television
CFR	Code of Federal Regulations
CLA	Chemical Limited Area
CON	control room
DA	Department of the Army
DAAMS	depot area air monitoring system
DC	Detonation Chamber
DOD	Department of Defense
DOT	Department of Transportation
DWM	Division of Waste Management {pertains to KDEP}
EA	Environmental Assessment
EB	Enclosure Building
EC	Emergency Coordinator
ECM	Earthen Covered Magazine
EOC	Emergency Operations Center
EPA	Environmental Protection Agency
ERT	Emergency Response Team
HAZMAT	hazardous material
HAZWOPER	hazardous waste operations and emergency response
HEPA	high-efficiency particulate air (filter)
HHRA	human health risk assessment
HVAC	heating, ventilating, and air-conditioning
HWMU	hazardous waste management unit
HWSU	hazardous waste storage unit
ICS	Incident Command System
ID	induced draft
JM&LLCMC	Joint Munitions and Lethality Life Cycle Management Command
KAR	Kentucky Administrative Regulation
KDEP	Kentucky Department for Environmental Protection
KRS	Kentucky Revised Statute
LDR	Land Disposal Restriction

1	M&EB	material and energy balance
2	mg/m3	milligrams per cubic meter
3	MHE	material handling equipment
4	MINICAMS®	trade name for a near real-time continuous air monitoring system
5	NEPA	National Environmental Policy Act
6	OB/OD	open burning/open detonation
7	OJT	on-the-job training
8	OPSEC	operations security
9	OSIC	On Scene Incident Commander
10	OSHA	Occupational Safety & Health Administration
11	OTS	off-gas treatment system
12	P&ID	piping and instrumentation diagram
13	PCB	polychlorinated biphenyl
14	PEO ACWA	Program Executive Office - Assembled Chemical Weapons Alternatives
15	PFD	process flow diagram
16	PLC	programmable logic controller
17	PPE	personal protective equipment
18	RCRA	Resource Conservation and Recovery Act
19	RQ	reportable quantity
20	SCO	Scene Control Officer
21	SDC	Static detonation chamber
22	STEL	short-term exposure limit
23	TCLP	toxicity characteristic leaching procedure
24	THO	thermal oxidizer
25	TSDF	treatment, storage, and disposal facility
26	U.S.	United States (of America)
27	UPS	uninterruptible power supply
28	VSL	vapor screening level
29	WAP	waste analysis plan
30	WPL	worker population limit

**Part A: United States Environmental Protection Agency RCRA Subtitle C Site Identification Form and Part A form (EPA Form 8700-12, 8700-13 A/B, 8700-23), and Commonwealth of Kentucky Part A Addendum Form (DWM Form 7058A)**

1

2

**Part B: Facility Description [401 KAR 39:060, Section 5 & 40 CFR 124 and 270]**

3 The Blue Grass Chemical Agent-Destruction Pilot Plant (BGCAPP) was constructed by the  
4 Department of Defense (DOD) and United States (U.S.) Army for the purpose of destroying  
5 chemical agent-filled munitions stored at the Blue Grass Army Depot (BGAD). The stockpile of  
6 chemical agent items at BGAD have been successfully destroyed and the facility has entered  
7 the RCRA closure phase. There are permitted container storage areas that remain in use at the  
8 SDC 2000 facility. This request is for the renewal of the Hazardous Waste Storage & Treatment  
9 Permit for Explosive Destruction Technology (SDC 2000) located at the Blue Grass Army Depot  
10 (BGAD) to facilitate closure activities.

11 In accordance with 401 KAR 39:060, Section 5 & [40 CFR 270.14(b)], Section B-1 provides the  
12 general description of the SDC 2000 system and an overview of the treatment operations  
13 proposed for the chemical munitions and munition components at BGAD or generated from  
14 BGCAPP operations.

15

16

**B-1: General Description [401 KAR 39:060, Section 5 & 40 CFR 124 and 270]**

17 The SDC 2000 Facility is located near the BGCAPP Main Plant north of the Container Handling  
18 Building (CHB) within BGAD. A detailed description of the SDC 2000 Facility location inside of  
19 BGAD can be found in Section B-3. The facility was designed for destruction and treatment of  
20 chemical munitions and munition components which are either explosively or non-explosively  
21 configured.

22 The SDC 2000 Facility has completed its weapons treatment and destruction activities and is  
23 currently undergoing closure. The remaining active units include the permitted container storage  
24 areas. These units are being utilized to facilitate waste storage and offsite disposal of closure  
25 waste and secondary waste.

26 This permit renewal is being prepared to facilitate closure activities and storage of SDC 2000  
27 process and closure wastes for off-site disposal.

28 The hazardous wastes managed or generated at the SDC 2000 Facility includes:

- 29 1. Scrap Metals
- 30 2. Miscellaneous Contaminated Maintenance Waste
- 31 3. Agent-derived liquid, solid and sludge wastes generated in the OTS by
  - 32 a. Quench
  - 33 b. Neutral Scrubber
  - 34 c. Separator condensate
  - 35 d. Electrostatic Precipitator
- 36 4. Laboratory Wastes
- 37 5. SDC Chamber Residue
- 38 6. Agent or Explosive Contaminated Wastes
- 39 7. Buffer Tank Residues
- 40 8. Cyclone Dusts and Residues
- 41 9. Spent Decontamination Solution
- 42 10. Carbon Filters, Pre-Filters and HEPA Filters

1 Detailed descriptions of the chemical agents and other wastes generated are provided in  
2 Section C-1, "Chemical and Physical Analysis."

## 3 **B-2: Topographic Map [401 KAR 39:060, Section 5 & 40 4 CFR 124 and 270]**

5 Located in Volume II is a topographic map of BGAD and surrounding area showing the general  
6 location of BGAD. This map (supplemented by the other figures identified below) contains the  
7 features described below.

### 8 **B-2a: Map Scale, Orientation, and Date Prepared**

9 Due to the size of the facility and the need to show surrounding areas in these figures, BGAD is  
10 requesting that Kentucky Department for Environmental Protection (KDEP) approve the  
11 alternative map scale in this Permit Renewal Request.

12 Figure B-1, located in Volume II, contains a north arrow and the date the figure was prepared.

### 13 **B-2b: Contour Lines**

14 Each contour line on figures in this Permit Renewal represents a change in elevation of 20 feet.  
15 These contour lines are sufficient to show surface water flow near the SDC 2000 Facility.

### 16 **B-2c: 100-Year Floodplain**

17 The SDC 2000 Facility is located within the Flood Insurance Program Zone X. This zone  
18 represents areas outside those affected by 500-year flood events, and therefore is not part of  
19 the 100-year floodplain. A portion of the Flood Insurance Rate Map for Madison County  
20 (i.e., showing the immediate vicinity of the facility) is included as Figure B-2 located in Volume II.

### 21 **B-2d: Surface Waters**

22 Figure B-1 displays major surface water features in blue and the dry weather and intermittent  
23 streams on BGAD and in the lower areas near the SDC 2000 Facility and BGCAPP Main Plant.

### 24 **B-2e: Surrounding Land Use**

25 BGAD surrounds the SDC 2000 Facility, and the U.S. Army currently uses BGAD primarily for  
26 industrial and related activities that are associated with the storage and maintenance of  
27 conventional and chemical munitions. The installation includes a variety of buildings, structures,  
28 and undeveloped areas, with over 1,100 structures located on BGAD. Land use around BGAD  
29 should remain relatively constant in the future, with agriculture remaining an important land use.  
30 Madison County contains more than 1,400 farms covering more than 218,000 acres [U.S.  
31 Department of Agriculture (USDA) and KY 2007 Agriculture Census database]. The main trend  
32 emerging in the area near BGAD is the conversion of small blocks of farmland to residential and  
33 light industrial use. Depending on economic conditions and the success of industrial parks  
34 located near BGAD, this trend, coupled with increasing residential development and use, will  
35 probably continue in coming years.

### 36 **B-2f: Wind Rose**

37 Figure B-3 displays a 5-year wind rose for BGAD. The highest wind velocities and most  
38 prevalent wind directions are from the southwest quadrant to the northeast quadrant. The  
39 nearest BGAD northeast quadrant boundary is approximately one mile from the SDC 2000  
40 Facility.

1

## B-2g: Legal Boundaries

2 Figure B-1 shows the boundaries for the BGCAPP Main Plant, the SDC 2000 Facility, and the  
3 SDC 1200 Facility within BGAD.

4

## B-2h: Location of Access Control

5 Figure B-1 located in Volume II shows the BGAD entrance for the BGCAPP Main Plant. This  
6 access point is through a BGAD-controlled gate located along Highway 52. All personnel  
7 proceeding beyond this point are required to show U.S. DOD-issued photo identification passes.  
8 The access to the SDC 2000 Facility requires entry through the Entry Control Facility (ECF)  
9 located on the perimeter of the chemical limited area (CLA) used for chemical agent processing  
10 within the facility are fenced and closely monitored. The U.S. Army authorizes use of force to  
11 prevent unauthorized entry.

12

## B-2i: Onsite and Offsite Injection and Withdrawal Wells

13 Injection or withdrawal wells are not located near the SDC 2000 Facility.

14

## B-2j: Buildings/Structures

15 Figure B-4 located in Volume II shows the buildings and structures associated with the SDC  
16 2000 Facility.

17

## B-2k: Sewers and Outfalls

18 There are no SDC 2000 Facility sewers designed to carry process wastes. The BGAD  
19 wastewater treatment plant provides treatment of the sanitary wastewaters prior to discharge to  
20 the surface waters of the Commonwealth.

21

## B-2l: Loading and Unloading Areas

22

## B-2m: Fire Control Facilities

23 Fire control facilities provided for the SDC 2000 Facility include a sprinkler system inside the  
24 facility and fire hydrants accessible to responding fire personnel.

25

## B-2n: Flood Control or Drainage Barriers

26 The SDC 2000 Facility is located in Flood Zone X and is not part of the 100-year floodplain  
27 which is an area of remote flood hazard that is determined to be outside the 500-year flood  
28 plain. Given its location within the flood zone, flood control barriers have not been provided.  
29 Storm water drains to a detention pond where it is transferred through a pipe under the access  
30 road to the area north of the Waste Transfer Station (WTS).

31

## B-2o: Runoff Control Systems

32 The BGCAPP Main Plant provides runoff control via a storm water collection and discharge  
33 system. This system consists of the facility storm sewers and storm water discharges. The  
34 detention basin collects and controls SDC 2000 and BGCAPP Main Plant runoff.

35

## B-2p: Locations of Hazardous Waste Units

36 Figure B-4 located in Volume II identifies the location of the SDC 2000 Facility. Hazardous  
37 waste cleanup areas or hazardous waste disposal areas do not exist within the facility  
38 boundaries.

1                   **B-2q: Access and Internal Roads**

2                   The initial access road to the SDC 2000 Facility is via KY Highway 52 as shown on Figure B-1  
3                   and Figure B-7. Internal BGAD roads used for transport of materials and waste are discussed  
4                   later in this Part.

5                   **B-3: Location Information [401 KAR 39:090 Section 1;  
6                   39:060 Section 5 & 40 CFR 124, 264, and 270]**

7                   **B-3a: Geological Information**

8                   This section addresses the geology of the area upon which the SDC 2000 Facility is located, to  
9                   include the seismic characteristics, subsurface geology, and karst features of the area.

10                   **B-3a(i): Seismic Consideration**

11                   Madison County, Kentucky, in which the SDC 2000 Facility is located, is not listed in the 401  
12                   Kentucky Administrative Regulations (KAR) 34:340 list of counties for which seismic standards  
13                   apply. A minor fault (Tate Creek Fault) lies approximately 1,500 feet to the south of the facility  
14                   and southern boundary of BGCAPP Main Plant and Figure B-5 in Volume II identifies its  
15                   location. One of the largest earthquakes in the eastern United States was about 25 miles  
16                   northeast of BGAD at Sharpsburg, Kentucky, in 1980. The focus of the earthquake was at a  
17                   depth of about 10 miles and had a maximum Modified Mercalli Intensity of VII in the epicenter  
18                   region. An earthquake of this intensity in the storage area of the CLA would be expected to  
19                   produce some damage to masonry and could likely cause collapse of some palletized  
20                   munitions, but it would be unlikely to directly damage the hazardous waste storage unit (HWSU)  
21                   storage structures. The Sharpsburg earthquake did not result in any recorded damage in the  
22                   storage area of the CLA.

23                   Based upon this information, further action is not required to demonstrate compliance with the  
24                   RCRA seismic standard.

25                   **B-3a(ii): Subsurface Geology and Karst**

26                   A Department of the Interior United States Geological Survey, Geologic Quadrangle, Moberly  
27                   Quadrangle is included as Figure B-5 located in Volume II. The subsurface consists of  
28                   limestone, dolomite, shale, and recent alluvium. The Ashlock Formation (Ordovician) divides  
29                   into upper and lower although both are predominantly limestone. The Ashlock occurs in the  
30                   central and western part of BGAD. The Drakes Formation, Upper Ordovician, is dolomite and  
31                   prevails throughout the installation. The Brassfield Dolomite (Lower Silurian) occurs in small  
32                   areas along the southeast boundary. Silurian and Devonian rocks, composed of shale and  
33                   dolomite, occur as small remnants along the southeast boundary. Recent deposits consisting of  
34                   clay and silts floor the drainage ways. Figure B-6 located in Volume II identifies the soil types.

35                   The Drakes Formation, made up of dolomite, limestone, and shale, underlies most of BGAD and  
36                   the area around the SDC 2000 Facility and BGCAPP Main Plant. The lower part of the Ashlock  
37                   Formation is beneath a small portion of BGAD (near the western boundary).

38                   Although limestone and dolomite primarily underlie BGAD, Karst topographic features are not  
39                   well developed or widespread. High content of clay in the limestone has limited solution  
40                   weathering. In addition, the SDC 2000 Facility design incorporates features that prevent release  
41                   of contaminated liquids into the underlying geology.

1                   **B-3b: Floodplain Requirements**

2                   A portion of the Flood Insurance Program Map for Madison County is included in Volume II as  
3                   Figure B-2. This map clearly shows the SDC 2000 Facility is not part of the 100-year floodplain.

4                   **B-4: Traffic Information [401 KAR 39:060, Section 5 & 40  
5                   CFR 124, and 270]**

6                   The transport of hazardous waste is performed using motorized vehicles only. Hazardous waste  
7                   is transported both into and away from the SDC 2000 Facility either over existing BGAD paved  
8                   roads or Kentucky highways. During hazardous waste processing, material handling equipment  
9                   (MHE) will be used to move munitions.

10                   **B-4a: Estimated Traffic Volume (number, type of vehicles)**

11                   Transport of hazardous wastes will be within the CLA or north on the access road to  
12                   KY Highway 52 (see Figure B-7) for offsite transport. During operations, an estimated additional  
13                   40-50 privately owned vehicles would enter and leave from the Main Plant parking area each  
14                   workday. This additional traffic due to privately owned vehicles will occur seven days per week  
15                   and twice per day for the 12-hour shift changes. Each day, it is expected one or two trucks will  
16                   carry waste materials from the facility. The trucks that will be used in scrap metal/waste  
17                   transport include flatbeds, box trucks, and various types of tractor/trailer/tanker or roll-off  
18                   combinations.

19                   **B-4b: Traffic Pattern**

20                   The major highways serving the SDC 2000 Facility and BGCAPP Main Plant are I-75 (running  
21                   north/south), KY Highway 52 (running east/west), and US 25 (running north/south). The main  
22                   access is from KY Highway 52 by way of a 24-foot wide paved road with 10-foot shoulders.  
23                   Facility personnel and other authorized vehicles use this road to access the BGCAPP site. The  
24                   outward movement of all hazardous wastes is to KY Highway 52. Access to this highway  
25                   supports operations at the BGCAPP Main Plant and vehicular traffic to the personnel parking  
26                   area at the SDC 2000 Facility. The road enters the mid-northern boundary of BGAD.

27                   Access to the SDC 2000 Facility requires entry into BGAD, which is controlled by the U.S. Army.  
28                   Volume II, Figure G-1 displays traffic patterns for facility hazardous wastes, materials, and  
29                   personnel. Hazardous wastes are transported from the SDC 2000 Facility to KY Highway 52 for  
30                   offsite transport to appropriately permitted, commercial treatment, storage, and disposal  
31                   facilities (TSDFs).

32                   **B-4c: Traffic Control Signals**

33                   Several methods and signals control traffic on BGAD and at/around the SDC 2000 Facility:

- 34                   1. All major road intersections have traffic control gates and stop signs.
- 35                   2. All secondary road intersections have stop signs or yield signs.
- 36                   3. Speed limits are well posted.
- 37                   4. A stop light, installed at the intersection of KY Highway 52 and the access road at the  
38                   entrance to the site, controls the safe flow of vehicle traffic into and from the site  
39                   entrance.
- 40                   5. The Restricted Area through which personnel and vehicles enter BGCAPP is an area  
41                   with guards controlling access.

1           6. The CLA is an area used to control access to chemical agent and chemical-filled  
2           munitions by personnel and vehicles proceeding into and around the SDC 2000 Facility.

3           **B-4d: Access Road(s) Surfacing and Load-bearing Capacity**

4           The main access road is, in general, flat terrain with Class E roads. The construction of the  
5           access road meets the technical requirements set by the U.S. Army Corps of Engineers. The  
6           roads have 10-foot-wide lanes with a minimum cross-slope of 2 percent and 6-foot-wide gravel  
7           shoulders with a minimum cross slope of 6 percent.

8           The maximum load assumed for design is the American Association of State Highway  
9           Transportation Officials HS-20 loading 18,000-pound maximum axle load, 32,000-pound  
10           maximum axle group, and 72,000-pound maximum vehicle weight.

11           Stop and yield signs within and around BGCAPP and the SDC 2000 Facility control traffic flow.  
12           Personal vehicles are not allowed within the Restricted Area or CLA and vehicular traffic in this  
13           area is limited. Government vehicles that transport facility personnel are parked in designated  
14           parking, and do not interfere with traffic flow within the fenced facility.

15           **B-5: Requirements for Applicants for Construction Permits**  
16           **[401 KAR 39:060, Section 5 and KRS 224.46-520(1)]**

17           The need to reduce the risk presented by the aging chemical munitions and the hazards  
18           associated with worker entry into agent contaminated areas prompted the initial RCRA Permit  
19           Modification Request. An Environmental Assessment (EA) was prepared and released for public  
20           comment by the U.S. Army for this significant federal action as required by the National  
21           Environmental Policy Act (NEPA). The document provided analysis of the proposed action to  
22           construct and systematize an SDC 2000 Facility on BGAD to destroy munitions containing  
23           chemical nerve agents GB or VX. The EA also evaluated and determined the extent of any  
24           potential environmental impacts. The EA concluded there were not significant impacts  
25           associated with this proposed action. This EA analysis included assessment of:

26           1. Alternatives  
27           2. Public health, safety, and environmental aspects  
28           3. Social and economic impacts  
29           4. Mitigation procedures  
30           5. Relationship to local planning and development

31           The U.S. Army held a public meeting on to present the results of this EA, as well as solicit public  
32           comment and feedback on the document and the evaluation it contained. This public meeting  
33           was held in Richmond, Kentucky at the Blue Grass Chemical Stockpile Outreach Office on May  
34           21, 2019.

35           **B-5a: Alternative Analysis Plan**

36           The EA, described above, evaluated the alternatives, as described in Kentucky Revised Statute  
37           (KRS) 224.46-520, and the EA is proposed as an equivalent document.

38           **B-5b: Specific Requirements for Incinerators and Disposal**  
39           **Facilities**

40           The SDC 2000 Facility is not an incinerator or land disposal facility, so the respective Federal  
41           and Commonwealth of Kentucky requirements do not apply.

1                   **B-6: Past Compliance Record [401 KAR 39:060, Section 5]**

2                   The SDC 2000 Facility is a new treatment unit at BGAD and has not previously received any  
3                   civil fines or significant deficiencies on environmental compliance inspections.

4                   **B-7: Financial Responsibility to Construct and Operate**  
5                   **[401 KAR 39:060, Section 5, KRS 224.40-325 & 40 CFR**  
6                   **124, 264, and 270]**

7                   Bechtel Parsons Blue Grass (BPG) Team is the organization contracted to design and  
8                   construct the SDC 2000 Facility for the Government owner. The design and construction are  
9                   under a Federal contract, located on land owned by the Federal government, and exempted as  
10                  a Federal facility from providing financial assurance in accordance with 40 CFR 264.140(c) and  
11                  as outlined in KRS 224.40-110.

12                  **B-8: Public Participation [401 KAR 39:060, Section 3 and 5**  
13                  **& 40 CFR 124, 261, and 270]**

14                  Due to federal, state and local guidelines for social distancing due to the coronavirus pandemic,  
15                  there will not be an in -person public meeting. However, alternative options are available for  
16                  members of the public who may have questions. BGCAPP personnel will be available to provide  
17                  answers throughout the public comment period.

18                  **B-9: Fees [401 KAR 39:060, Section 6 and 401 KAR 39:120,**  
19                  **& KRS 224.46-016 and 018]**

20                  An existing grant from Assembled Chemical Weapons Alternatives (ACWA) to KDEP includes  
21                  monies to pay the fee for filing and review of this BGAD RCRA Permit Renewal. No additional  
22                  monies are required.

1

2

3

**Part C: Waste Analysis Plan [401 KAR 39:090, Section 1, 39:060, Section 4 and 5, & 40 CFR 264.13(a)-(c), 268 and 270.14]**

4 This section discusses the chemical and physical characteristics of the wastes that are  
5 managed at the SDC 2000 Facility. Part C-1 introduces the chemical and physical properties of  
6 the wastes. Part C-2 presents the Waste Analysis Plan that details the methodologies for  
7 sampling, testing, and evaluating all wastes to ensure sufficient information is available for their  
8 proper characterization and safe management. This information also is used to ensure all  
9 wastes are treated in accordance with best-demonstrated available technology (BDAT) to  
10 maintain compliance with the land disposal restrictions (LDRs). Part C-3 addresses waste  
11 analysis requirements pertaining to LDRs.

12

**C-1: Introduction**

13

14 \*SDC 2000 facility processing is complete, and the facility is undergoing closure. The only  
15 remaining active units at the time of this renewal are the permitted container storage areas.  
16 These units are needed for storage and management of closure generated waste and storage  
17 of VX munitions. The previous approved waste analysis plan is sufficient for the proper and full  
18 characterization of waste generated by closure activities.

19 This Waste Analysis Plan (WAP) describes the procedures used to obtain chemical and  
20 physical information and data pertaining to the wastes to ensure proper storage, treatment,  
21 disposal, and compliance with the land disposal restrictions (LDR) requirements. It specifies the  
22 generator/process knowledge and/or analytical methods used to ensure the proper treatment  
23 and/or disposal of both the wastes received from BGAD and the wastes produced by BGCAPP  
24 (secondary wastes)\*. This WAP describes the following:

1. Use of generator knowledge
2. Physical and chemical analyses and/or monitoring<sup>1</sup> BGCAPP will conduct (if generator  
knowledge is insufficient to characterize a waste or waste stream) before hazardous  
wastes are stored, treated, or transported off site for further treatment and/or disposal
3. Frequency of sampling and analyses
4. Sample collection methods
5. Analytical methods
6. Quality assurance (QA) practices used to ensure the validity of the analytical results
7. How this information is used to ensure the proper storage, treatment, and/or disposal of  
hazardous wastes

35 The characterization criteria for each waste stream is based on process knowledge, analytical  
36 testing, previous analytical results obtained for similar waste streams at other chemical agent  
37 disposal facilities, and the homogeneity of the waste or DOD manufacturing specifications.

38 The evaluation or assessment process for chemical agent in wastes can involve physical  
39 sampling and chemical analysis, monitoring of the agent concentration in the air above the  
40 contained waste (i.e., headspace), or use of generator knowledge. Vapor Screening Level (VSL)  
41 determinations for waste are the result of headspace monitoring. Results of headspace  
42 monitoring are reported as less than or greater than or equal to one VSL (<1 or ≥1 VSL) or in  
43 multiples of the VSL (e.g., 5 VSL, 150 VSL). Agent contaminated waste generated at the SDC  
44 2000 Facility will be characterized using these methods. These analyses will be used in

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1 "Analyses and/or monitoring" also includes VX and GB agent headspace air monitoring of a waste in an enclosed space to determine agent contamination off-gassing levels in lieu of direct waste analysis of solid materials.

1 conjunction with the Bounding Transportation Risk Assessment (BTRA) to assess whether a  
2 waste will be released for offsite shipment to an appropriately permitted, commercial TSDF or  
3 will be further treated or decontaminated and re-evaluated.

#### 4 **C-1a: Waste Stream Classification**

##### 5 **C-1a(i): Static Detonation Chamber (SDC) Residue**

6 The Static Detonation Chamber is inactive. However, SDC residues still remain and will be  
7 properly disposed of in the closure phase. The DC provides containment during and following  
8 the processing of the chemical munitions. The materials remaining in the DC following  
9 deflagration or detonation includes both metal fragments from the munition bodies, dusts, and  
10 residue. The metal fragments and residues from the deflagration/detonation of these items will  
11 be held at 1,000°F or greater for more than 15 minutes meeting Army treatment requirements  
12 for release to the general public. SDC chamber residues will potentially be processed in the  
13 SDC 2000 System for treatment prior to disposal. The dust and non-metal residues will be  
14 characterized based on generator knowledge and/or sampling and analysis as identified in  
15 Tables C-1 and C-2. One or more of the following waste codes potentially associated with this  
16 waste stream: D004, D005, D006, D007, D008, D010, and/or D011, N001 and/or N002. In  
17 addition, residues are considered from a PCB source greater than 500 ppm per 40 CFR 761  
18 when shipping and firing tubes are treated in the SDC. Munition bodies and SDC residue is  
19 planned to be disposed of as hazardous waste, due to its likely mixture of differing metal types  
20 (i.e. mixture of aluminum and steel, possibly without the ability to segregate the different metal  
21 types easily to the extent it would be beneficial). Should the metal components prove to have  
22 recycle value, as yet to be determined, the project will re-evaluate its recycling disposition.  
23 Materials determined as amenable for recycling will be excluded from hazardous waste  
24 regulations [40 CFR 261.4(a)(13) and 401 KAR 39.060 Section 3]. Potential sampling and  
25 analysis methods used in support of characterization of this process waste are described in  
26 Tables C-2 and C-1 respectively.

##### 27 **C-1a(ii): Buffer Tank Residues**

28 The OTS is inactive. Waste associated with the OTS system still remain and will be properly  
29 disposed of in the closure phase. The buffer tank receives large particles of ash and small metal  
30 fragments produced from the munition's destruction process. This waste is collected in a "buffer  
31 tank drum" for later disposal. In the event buffer tank residue is determined to be > 1VSL these  
32 munitions residues can be fed back into the SDC 2000 to retreat the chemical agent and  
33 destroy the agent. One or more of the waste codes potentially associated with this waste stream  
34 include D004, D005, D006, D007, D008, D010, D011, N001 and/or N002). In addition, residues  
35 are considered from a PCB source greater than 500 ppm per 40 CFR 761 when shipping and  
36 firing tubes are treated in the SDC. Potential sampling and analysis methods used in support of  
37 characterization of this process waste are described in Tables C-2 and C-1 respectively.

##### 38 **C-1a(iii): Cyclone Dust Residues and Filters**

39 The OTS is inactive. Waste associated with the OTS system still remain and will be properly  
40 disposed of in the closure phase. Dust and particulates are removed from the process  
41 ventilation system by the cyclone and filter. These wastes are primarily generated as a result of  
42 the SDC emptying process. Dusts are removed by both the cyclone and filter and are collected  
43 in drums located at the bottom of the respective units. One or more of the waste codes  
44 potentially associated with this waste stream include D004, D005, D006, D007, D008, D010,  
45 D011, N001 and/or N002. In addition, residues are considered from a PCB source greater than  
46 500 ppm per 40 CFR 761 when shipping and firing tubes are treated in the SDC. Potential

1 sampling and analysis methods used in support of characterization of this process waste are  
2 described in Tables C-1 and C-2 respectively.

3 **C-1a(iv): Liquids from Electrostatic Precipitator**

4 The OTS is inactive. Waste associated with the OTS system still remain and will be properly  
5 disposed of in the closure phase. This waste stream is a result of operation of the electrostatic  
6 precipitator of the off-gas treatment system. It is produced after the SDC effluent gas stream  
7 has been treated in the thermal oxidizer (THO). It is generated by flushing/wash down of the wet  
8 electrostatic precipitator. The waste is primarily liquid with dissolved ionic salts and small  
9 quantities of solid particulates captured by the charged plates of the wet electrostatic  
10 precipitator. One or more of the waste codes potentially associated with this waste stream  
11 include D002, D004, D005, D006, D007, D008, D010, and/or D011 and/or N001. Due to the  
12 potential to process PCB baring waste, sampling and analysis for PCBs will be performed as  
13 necessary for waste determination when these wastes are processed. Potential sampling and  
14 analysis methods used in support of characterization of this process waste are described in  
15 Tables C-1 and C-2 respectively.

16 **C-1a(v): Brine Liquids from Off-Gas Treatment System (OTS) Scrubbers**

17 The OTS is inactive. Waste associated with the OTS system still remain and will be properly  
18 disposed of in the closure phase. This waste stream is a result of operation of the OTS  
19 scrubbers in the off-gas treatment system. It is produced after the OTS gas stream has been  
20 treated in the THO. The brine waste is generated from the OTS Quench, recirculation of  
21 scrubber waters used in the Neutral Scrubber and the liquid separator. This waste stream is  
22 primarily liquid with dissolved salts and suspended solids. One or more of the waste codes  
23 potentially associated with this waste stream include D002, D004, D005, D006, D007, D008,  
24 D010, D011, N801, N802, N001 and/or N002. Due to the potential to process PCB baring  
25 waste, sampling and analysis for PCBs will be performed as necessary for waste determination  
26 when these wastes are processed. Potential sampling and analysis methods used in support of  
27 characterization of this process waste are described in Tables C-1 and C-2 respectively.

28 **C-1a(vi): Secondary Wastes**

29 Secondary waste streams produced are by-products of the SDC System processes and  
30 supporting activities (e.g., maintenance, laboratory analyses). These wastes include  
31 agent-contaminated or agent-derived wastes, as well as wastes that become a hazardous  
32 waste due to either a hazardous waste characteristic or listing (i.e., not agent-derived).

33 **C-1a(vii): Miscellaneous Maintenance and Secondary Wastes**

34 These waste materials and debris are generated as a result of SDC facility and system  
35 maintenance activities as well as other secondary wastes from routine (e.g., calibration) and  
36 one-time activities (e.g., spill clean-up). They primarily consist of, but are not limited to, PPE,  
37 valves, pumps, gearboxes, conveyors, belts, piping, hoses, flanges, thermocouples, pH probes,  
38 nuts, bolts, gaskets, plastics, tools, equipment, munitions dunnage, oils, hydraulic fluids, paints,  
39 solvents, and other operations & maintenance wastes. Some of these wastes will be agent-  
40 contaminated, derived-from KY listed wastes from contact with process wastes or process  
41 equipment contaminated with state listed wastes. Agent-contaminated waste generated as a  
42 result of maintenance and operation of the facility will potentially be decontaminated for  
43 personnel protection. Decontamination processes will include the use of water with or without a  
44 surfactant/soap, a neutralizing solution, such as dilute sodium hydroxide (NaOH) solution, air  
45 sparging, or thermal treatment, such as steaming. Any decontamination that is performed will be  
46 IAW the requirements contained in DA PAM 385-61 and are referenced in Table C-5 in Volume

1   II. Agent or explosives contaminated secondary wastes will potentially be thermally treated in  
2   the SDC 2000. These wastes are comprised of small metal objects or other industrial  
3   components that are deemed amenable for thermal treatment in the SDC. Non-metallic parts  
4   make up a very small percentage of the weight of these items. Objects will be fed in a standard  
5   munitions box into the detonation chamber following the same path as a munition item. For  
6   agent contaminated wastes that are not amenable to thermal treatment, chemical  
7   decontamination will occur in a monitored area in the SDC room, in a container 55 gallons or  
8   smaller using appropriate decontamination solution such as water/surfactant, 20% NaOH or  
9   other approved decontamination solutions prior to off-site shipment to a permitted TSDF. The  
10   goal of the decontamination process is to reduce the agent contamination levels to meet the  
11   hazardous waste control limits established for solid or liquid hazardous waste outlined in the  
12   U.S. Army Public Health Command, Chemical Agent Health-Based Standards and Guidelines  
13   Summary Table 2: Criteria for Water, Soil, Waste, as of July 2011 and are referenced in Table  
14   C-6 in Volume II. Decontaminated solids will potentially be physically sampled and analyzed for  
15   agent content or alternatively will be reanalyzed via headspace monitoring. Liquids generated  
16   as a result of these processes will be physically sampled and analyzed for agent content. These  
17   site-specific analyses will be performed IAW the approved Laboratory Analysis and Monitoring  
18   Plan (LAMP). Wastes for which the desired decontamination levels have not been achieved will  
19   be decontaminated further or shipped off-site for further treatment and subsequent disposal.  
20   One or more of the waste codes potentially associated with this waste stream include D001,  
21   D002, D003, D004, D005, D006, D007, D008, D010, D011, D018, D019, D022, D027, D028,  
22   D029, D030, D039, D040, F001, F002, F003, F004, F005, N001, N002, N701, N702, N901,  
23   N902, N1001, N1002 N801, N802, N901, N902. In addition, any pre-THO residues are  
24   considered from a PCB source greater than 500 ppm per 40 CFR 761 if shipping and firing  
25   tubes are treated in the SDC. Analysis will be limited to a particular hazardous waste number or  
26   series of numbers, such as toxicity characteristic leaching procedure (TCLP) metals or will be as  
27   extensive as necessary to adequately characterize and profile the waste. The disposal  
28   requirements will be based on generator knowledge and/or analytical results. The rationale for  
29   assignment of the applicable waste codes will be based on generator knowledge of the  
30   materials, processes generating the waste, and, as necessary, sampling and analysis.

### 31   **C-1a(viii): Laboratory Wastes**

32   Laboratory (LAB) liquid wastes generated will include, but are not limited to, neutralized  
33   chemical agent samples, neutralized process or secondary waste samples and various spent  
34   reagents and solvents. One or more of waste codes potentially associated with this waste  
35   stream include D001, D002, D003, D004, D005, D006, D007, D008, D010, D011, D018, D019,  
36   D022, D026, D027, D028, D029, D030, D037, D039, D040, F001, F002, F003, F004, F005,  
37   N001, N002, N701, N702, N801, N802, N901, N902. Potential sampling and analysis methods  
38   used in support of characterization of this process waste are described in Tables C-1 and C-2.  
39   The rationale for assignment of applicable waste codes will be based on generator knowledge  
40   of the materials and processes generating the waste and, as necessary, sampling and analysis.

### 41   **C-1a(ix): Spent Decontamination Solution**

42   Agent-contaminated waste will be generated during maintenance and operation of the Facility.  
43   This waste will potentially be decontaminated for personnel protection. This liquid waste stream  
44   is generated from activities involving decontamination of the facility (e.g., floors, airlocks), tools,  
45   equipment, PPE and other debris or materials contaminated with chemical agent GB or VX. This  
46   waste typically will exhibit a high pH due to sodium hydroxide. Potential decontamination  
47   processes include the use of water with or without a surfactant/soap, a neutralizing solution,  
48   such as sodium hydroxide (NaOH) solution, air sparging, or thermal treatment, such as  
49   steaming. Decontamination will be performed IAW the requirements contained in DA PAM 385-

1       61. The goal of the decontamination process is to reduce the agent contamination levels to  
2       meet the hazardous waste control limits established for solid or liquid hazardous waste outlined  
3       in the U.S. Army Public Health Command, Chemical Agent Health-Based Standards and  
4       Guidelines Summary Table 2: Criteria for Water, Soil, Waste, as of July 2011. Spent  
5       decontamination liquids generated as a result of these processes will be physically sampled and  
6       analyzed for agent content. These site-specific analyses will be performed IAW the approved  
7       LAMP. Wastes for which the desired decontamination levels have not been achieved will be  
8       decontaminated further or alternatively shipped off-site for further treatment and subsequent  
9       disposal. One or more of the waste codes potentially associated with this waste stream include  
10      D001, D002, D003, D004, D005, D006, D007, D008, D010, D011, D022, N001, N002, N901,  
11      N902. Potential sampling and analysis methods used in support of characterization of this  
12      process waste are described in Tables C-1 and C-2 respectively. The rationale for assignment  
13      of applicable waste codes will be based on generator knowledge of the materials and processes  
14      generating the waste and, as necessary, sampling and analysis.

15      **C-1a(x): Agent and/or Explosive Contaminated Waste**

16      Agent and/or explosive contaminated wastes (solids) will be characterized by generator  
17      knowledge, headspace monitoring, and/or physical sampling and analysis. Agent and/or  
18      explosive contaminated wastes include but are not limited to secondary maintenance and  
19      operations wastes such as seals, valves, tools, PPE and other secondary wastes that will have  
20      been contaminated with chemical agent GB or VX agent resulting in elevated headspace levels  
21      (>1 VSL) or with energetics. These wastes will potentially require treatment in the SDC due to  
22      agent or energetics hazard of the material to ensure the final waste can be safely managed and  
23      shipped off site for disposal. One or more of the waste codes potentially associated with this  
24      waste stream include D001, D003, D004, D005, D006, D007, D008, D010, D011, N001, or  
25      N002. Potential sampling and analysis methods used in support of characterization of this  
26      process waste are described in Tables C-1 and C-2 respectively. The rationale for assignment  
27      of applicable waste codes will be based on generator knowledge of the materials and processes  
28      generating the waste and, as necessary, sampling and analysis.

29      **C-1a(xi): Carbon Filter, Prefilters and HEPA Filters**

30      These wastes are generated from Ionex filter units when the filter unit carbon filters, prefilters or  
31      high efficiency particulate air (HEPA) filters are removed from service. The wastes will  
32      potentially be contaminated with GB or VX chemical agent. This determination is made based  
33      on a confirmed agent alarm of 1 VSL or greater by NRT and DAAMs monitoring of the filter bank  
34      while it is in use. One or more of the waste codes associated with this waste stream include  
35      D001, D003, D004, D005, D006, D007, D008, D010, D011, D022, N001, N002. Potential  
36      sampling and analysis methods used in support of characterization of this process waste are  
37      described in Tables C-1 and C-2 respectively. The rationale for these waste codes is based on  
38      generator knowledge of the materials and processes generating the waste. Headspace  
39      monitoring and physical sampling and analysis for agent will not be used for the carbon filters  
40      due to laboratory and monitoring method quality control issues experienced at other  
41      demilitarization sites. The JV will follow and abide by all JV contract documents and Army  
42      requirements for the shipment of carbon filters and specifically all requirements contained in the  
43      BTRA and associated carbon addendum. However, the JV believes this information does not  
44      need to be specifically called out in this permit renewal.

45      Contamination of the carbon in the Ionex 4000 unit would result from a malfunction of or off  
46      normal operation of tox unit during a feed event or a feed event while the TOX is not in  
47      operational status. These situations would be assessed and modeled to make a determination  
48      of potential agent content. Additionally, the BGCAPP laboratory has capability to analyze agent  
49      on carbon, however this will not be included in the WAP for this renewal.

1 Contamination of carbon in the Ionex 16000 would result from filtration of air from areas that  
2 have NRT monitoring and agent loading may be estimated using monitoring data. Additionally,  
3 the BGCAPP laboratory has capability to analyze agent on carbon, however this will not be  
4 included in the WAP for this renewal.

5 These wastes will be managed and disposed of in accordance with all federal and state  
6 regulations and Army requirements.

7 Table C-1 lists each waste stream and the identified treatment/disposal methods, types of  
8 analysis<sup>2</sup>, potential analytical methods, frequency of analysis/reanalysis, and media type. This  
9 table also identifies the potential RCRA hazardous waste designation, and the U.S.  
10 Environmental Protection Agency (EPA) and the KDEP waste number(s) related to that waste.

## 11 **C-2: Waste Characterization [401 KAR 39:090 Section 1, 12 39:060 Section 4 and 5 & 40 CFR 264.13(a)–(c), 268, and 13 270.14]**

14 The following section addresses the regulatory-required components of the SDC 2000 Facility  
15 WAP. These include analytical parameters, analytical test methods, sampling methods,  
16 frequency of analyses, and additional requirements for ignitable, reactive, or incompatible  
17 wastes.

18 The SDC 2000 Facility has completed processing of chemical nerve agent munitions and is in  
19 closure. Closure waste includes: Post treatment process waste generated as a direct output of  
20 the facility operations, secondary wastes, and maintenance and laboratory activities associated  
21 with operation of the facility as well as agent and PCB contaminated wastes received from the  
22 BGCAPP Main Plant. As the SDC 2000 Facility does not receive waste from non-DoD sources,  
23 the properties and characteristics of the waste munitions to be treated are known with  
24 characteristics that are established sufficiently to allow treatment; no further testing will be  
25 performed on these wastes. The waste munitions' summary characterization data is included in  
26 Table C-4. Characterization of the remaining two groups, process and secondary wastes, will  
27 rely on generator knowledge, sampling and analysis. The analysis chosen for a specific waste  
28 will be limited to a particular hazardous waste code or series of codes, such as TCLP metals, or  
29 be as extensive as necessary to adequately characterize the waste and identify applicable land  
30 disposal restrictions. The sampling and analysis methods identified and available for these  
31 waste streams are detailed in Table C-1 and Table C-2.

32 Table C-1 lists analytical methods, and Table C-2 identifies sampling methods used to obtain  
33 representative samples in support of characterization. Where necessary to supplement  
34 generator knowledge, initial sampling of process waste streams will be performed. A minimum  
35 of three waste samples will be collected and analyzed to characterize each process waste  
36 stream once the generating process is sufficiently stable. Resampling and analysis will be  
37 performed annually and if the process is changed or is suspected of changing. Liquids from  
38 secondary containment will be characterized using generator knowledge of the waste stored or  
39 generation method (e.g., containment of precipitation) and/or analysis as identified in Table C-1.

40 Chemical agent contamination determinations will be based on generator knowledge, chemical  
41 agent extractive analysis or chemical agent vapor monitoring (i.e. Headspace Monitoring).  
42 Chemical agent vapor monitoring for waste disposal characterization will only be performed on  
43 non-porous waste and will also be limited to objects that do not possess internal cavities. These  
44 conditions will allow for adequate vapor screening for characterization of agent contamination  
45 levels to determine appropriate treatment, disposal, and transportation requirements (e.g., <1

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<sup>2</sup> Where possible, generator knowledge will be used instead of the listed sampling and analysis methods.

VSL or  $\geq 1$  VSL). Details of the chemical agent analysis and monitoring used for these determinations are detailed in the LAMP. Waste control limits identified in US Army Public Health Command (USAPHC) Chemical Agent Health-Based Standards and Guidelines Summary (July 2011) are also used in determination of waste disposal and shipment requirements. Shipment of wastes that exceed the USAPHC hazardous waste control limits (HWCL) in addition to wastes for which headspace monitoring results are  $\geq 1$ VSL for GB and VX are subject to the requirements of the BTRA.

Polychlorinated Biphenyls (PCBs) are present in the shipping and firing tubes matrix at varying levels. The Army and EPA have agreed the mean PCB concentration of the shipping and firing tube material is 1247 ppm and the shipping and firing tubes are regulated under 40 CFR 761, Polychlorinated Biphenyls (PCBs) Manufacturing, Processing, Distribution in Commerce and Use Prohibitions. Requirements for management of these waste are contained in the BGCAPP Demonstration Approval for Storage and Treatment of Polychlorinated Biphenyl Bulk Product Wastes; this approval will be modified to include the activities conducted at the SDC 2000 facility.

Under certain conditions, BGCAPP will use total constituent analysis instead of TCLP analysis. This is commonly referred to as the "Rule of 20" and will only be used for solid wastes.

Section 1.2 of the TCLP does allow for a total constituent analysis in lieu of the TCLP extraction. If a waste is 100 percent solid as defined by the TCLP method, then the results of the total constituent analysis is divided by 20 to convert the total results into the maximum leachable concentration. This factor is derived from the 20:1 liquid to solid ratio employed in the TCLP. If a waste has filterable liquid, then the concentration of the analyte in each phase (liquid and solid) must be determined. The following equation is used to calculate this value:

$$\frac{[A \times B] + [C \times D]}{B + [20 \text{ (L/kg)} \times D]} = E$$

Where:

A = Concentration of the analyte in liquid portion of the sample (mg/L)

B = Volume of the liquid portion of the sample (liters [L])

C = Concentration of the analyte in solid portion of the sample (mg/kg)

D = Weight of the solid portion of the sample (kilograms [kg])

E = Maximum theoretical concentration in leachate (mg/L)

The value obtained in (E) can be used to show the maximum theoretical concentration in a leachate from the waste could not exceed the concentration specified in the toxicity characteristic (TC) (40 CFR 261.24).

In addition, if the total constituent analysis results themselves are below the TC limits without dividing by 20, then the same argument holds true (i.e., the maximum theoretical concentration in the leachate could not exceed the TC limits).

## 39 C-2a: Pre-Acceptance Phase [401 KAR 39:090 Section 1 & 40 40 CFR 264.12, 264.71]

41 Not applicable. Wastes received from onsite storage.

1 **C-2b: Acceptance Phase [401 KAR 39:090 Section 1 & 40 CFR**  
2 **264.13, 264.71]**

3 Not applicable. Wastes are not received from offsite sources.

4 **C-2c: Waste Generated Onsite [401 KAR 39:060 Section 5, 39:090**  
5 **Section 1, 40 CFR 264, & 40 CFR 270]**

6 **C-2c(i): Sampling Methods**

7 Facility personnel collect non-routine samples for analysis if generator knowledge is not  
8 adequate to characterize a waste or waste stream. Table C-2 lists the specific equipment and/or  
9 methods used to obtain representative waste stream samples.

10 **C-2c(ii): Frequency of Analysis**

11 Frequency of waste analysis will include initial sampling of waste streams with annual  
12 confirmation analyses, unless the process or waste stream is known or suspected to have  
13 undergone a change. Examples of reasons to reanalyze and recharacterize waste streams  
14 include alterations to the SDC 2000 System equipment, substantial changes in system  
15 operating parameters, changes in the appearance or behavior of process wastes, or changes in  
16 the amount of waste generated.

17 **C-2c(iii): Process Knowledge**

18 Facility personnel use process (generator) knowledge in conjunction with air monitoring as  
19 required to determine whether solid wastes (e.g., PPE, components/parts, disposable items) are  
20 contaminated and pose a hazard to human health due to contamination with chemical agent.  
21 These items are placed into an enclosed volume of air (e.g., within a plastic bag or other  
22 container) where the headspace above these items is air monitored. Headspace screening will  
23 be used to evaluate the potential hazard of wastes contaminated with chemical nerve agents  
24 GB or VX. Agent contaminated secondary wastes will potentially require decontamination to  
25 lower agent contamination levels. This reduces risks associated with management of these  
26 wastes. Decontamination will follow procedures that include the use of water with or without a  
27 surfactant/soap, a neutralizing solution, such as dilute sodium hydroxide (NaOH) solution, air  
28 sparging, or thermal treatment, such as steaming. Decontamination efforts for wastes that do  
29 not meet the BTRA shipment standard will depend on surface decontamination using liquid  
30 solutions such as dilute caustic or thermal decontamination.

31 **C-2c(iv): Analytical and Monitoring Methods**

32 Table C-1 lists the waste streams and testing proposed to make waste determinations with the  
33 rationale and the basis for selecting the testing for each waste stream. Table C-2 identifies  
34 appropriate sampling equipment and methods for sampling wastes. Facility wastes, analytical  
35 methods, frequency of analysis, rationale for the selection of the analytical method and  
36 regulatory basis for the analysis or monitoring are summarized in Table C-1 and C-3.

37 **C-2d: Additional Requirements for Facilities Handling Ignitable,**  
38 **Reactive, or Incompatible Wastes [401 KAR 39:090 Section 1]**

39 *This section is for historical reference for closure.*

40 The U.S. Army's knowledge of the munitions and munitions' components—including the  
41 munitions design, composition of the explosives, energetics, and agent—provides adequate  
42 characterization information for munitions and munitions components necessary to identify

1 ignitable, reactive, and incompatible wastes munitions to allow safe storage and treatment at  
2 this facility; Table C-4 provides the composition of chemical agents GB and VX, energetics, and  
3 propellant. The Part D process description in this renewal discusses the SDC 2000 units  
4 capabilities for treatment and deactivation of the munitions' explosive components and  
5 addresses destruction of chemical agents GB and VX so that further characterization of  
6 ignitability, reactivity, or determination of incompatibility will not be required. Where applicable,  
7 the process and secondary waste will be sampled and analyzed as described in Table C-1 and  
8 Table C-2 to support storage and disposal. Ignitable and reactive wastes, when present, are  
9 stored in their original munitions' configuration or approved DOT containers or overpacks, which  
10 are compatible with the wastes. Process and secondary wastes are stored in approved DOT  
11 containers and managed in a manner that prevents chemical reaction, fire, or explosion. In  
12 addition, these wastes are stored in areas away from sources of ignition and have conspicuous  
13 placement of "No Smoking or Open Flames" signs. Smoking in the SDC 2000 Facility is  
14 permitted only in designated areas, and open flames are only allowed with a Hot Work Permit.

### 15 **C-2e: Additional Requirements Pertaining to Boiler/Industrial 16 Furnace Facilities [401 KAR Section 39:090 Section 3]**

17 Not applicable. Boilers or industrial furnaces are not used at the SDC 2000 Facility for waste  
18 treatment.

### 19 **C-3: Additional Waste Analysis Requirements Pertaining to 20 Land Disposal Restrictions [401 KAR 39:090 Section 1, 21 39:060, Section 4 & 40 CFR 264.13(a)-(c), and 268]**

22 The Hazardous and Solid Waste Amendments to RCRA prohibit land disposal of untreated,  
23 restricted wastes that are subject to RCRA, and establish treatment standards for these  
24 restricted wastes before allowing land disposal. Information provided in this section describes  
25 the method by which SDC 2000 Facility personnel identify, characterize, document, and certify  
26 wastes that are or are not subject to LDRs.

27 The SDC 2000 Facility is both a generator and a storage facility for wastes, including wastes  
28 subject to LDRs. SDC 2000 Facility personnel do not intend decontamination performed in the  
29 facility to serve as treatment to meet LDRs, an LDR treatment standard does not exist for  
30 chemical agents GB and VX.

31 Additionally, SDC 2000 Facility personnel use knowledge of the waste generating processes to  
32 identify and characterize wastes and determine whether treatment is required to meet LDRs. If  
33 process knowledge for a waste stream is insufficient as a basis for determining whether LDRs  
34 apply, then waste analyses will be performed. Generally, a minimum three representative  
35 samples of process wastes will be submitted for laboratory analysis, these analyses will be  
36 repeated at least annually and if the process changes or is suspected of changing. For most of  
37 the waste streams generated, determination of applicability of the LDRs will require initial  
38 sampling with subsequent annual confirmation.

39 Table C-1 and C-2 identify potential methods that will be used for determinations of LDR  
40 applicability and to satisfy compliance with LDR treatment standards and notification and  
41 certification requirements. In addition, in most cases off-site TSDFs will provide additional  
42 required treatment and characterization to satisfy LDR requirements.

43 The SDC 2000 Facility generates listed wastes and spent solvent wastes, while also generating  
44 characteristic wastes, and waste mixtures with overlapping requirements. Wastes streams are  
45 stored in the permitted and <90-day storage units. Facility personnel determine, as part of the

1 initial waste characterization program, RCRA waste codes and underlying hazardous  
2 constituents for characteristic wastes. Permitted commercial TSDFs will provide any treatment  
3 required to achieve LDR treatment standards and characterization demonstrating the standards  
4 have been met.

5 Onsite copies are maintained of all notifications, certifications, demonstrations, and other  
6 documentation produced to support the determination for LDR waste treated, stored, or  
7 disposed at the TSDF.

8 Retention, in the facility files, of notifications, certifications, supporting data, and waste analysis  
9 data is for a period of at least three (3) years.

10 **C-3a: Dilution prohibited as a substitute for treatment [401 KAR  
11 39:060 Section 4 and 40 CFR 268.3]**

12 Not applicable. The SDC 2000 Facility does not treat wastes or treatment residues restricted  
13 from land disposal by dilution.

14 **C-3b: Treatment surface impoundment exemption [401 KAR  
15 39:060 Section 4 and 40 CFR 268.4]**

16 Not applicable. The SDC 2000 Facility does not treat wastes or treatment residues in surface  
17 impoundments.

18 **C-3c: Procedures for case-by-case extensions to an effective  
19 date exemption [401 KAR 39:060 Section 4 and 40 CFR 268.5]**

20 No extensions are requested with the submission of this renewal.

21 **C-3d: Petitions to allow land disposal of a waste prohibited  
22 under subpart C of part 268 [401 KAR 39:060 Section 4 and 40  
23 CFR 268.6]**

24 No exemption from land disposal exemptions is sought with the submission of this renewal.

25 **C-3e: Testing, tracking, and recordkeeping requirements for  
26 generators, reverse distributors, treaters, and disposal  
27 facilities [401 KAR 39:060 Section 4 and 40 CFR 268.7]**

28 Facility personnel will use laboratory analysis and generator knowledge to determine whether  
29 waste characteristics for a specific waste stream can be excluded from further consideration for  
30 each of the waste streams listed in Part A. Additional testing will be performed when needed to  
31 determine if specific waste restrictions (e.g., LDRs) apply to a specific waste stream. Table C-2  
32 identifies the sampling methods used and Table C-1 summarize the sampling and testing that  
33 will be performed. The SDC facility does not land dispose of hazardous waste, these wastes are  
34 sent to a TSDF for treatment and final disposal.

35 **C-3f: Special rules regarding wastes that exhibit a characteristic  
36 [401 KAR 39:060 Section 4 and 40 CFR 268.9]**

37 Wastes to be managed during operation are characterized as described in Section C-1 and  
38 Section C-2. The information provided by this characterization allows for determinations of LDR  
39 applicability and compliance with LDR treatment standards, concentration limits, or notification

1 and certification requirements for LDR constituents and underlying hazardous constituents.  
2 Specific analysis required to determine whether the waste is an LDR restricted waste and  
3 whether the waste is being managed properly under the land disposal requirements are  
4 discussed in these sections.

5 **C-3g: Surface impoundment exemptions [401 KAR 39:060  
6 Section 4 and 40 CFR 268.14]**

7 Not applicable. The SDC 2000 Facility does not include any surface impoundments.

8 **C-3h: Waste specific prohibitions—Dyes and/or pigments  
9 production wastes [401 KAR 39:060 Section 4 and 40 CFR  
10 268.20]**

11 Not Applicable. The SDC Facility does not generate or manage K181 wastes.

12 **C-3i: Waste specific prohibitions—wood preserving wastes [401  
13 KAR 39:060 Section 4 and 40 CFR 268.30]**

14 Not applicable. The SDC 2000 Facility will not treat or generate F032, F034, or F035 wood  
15 preserving wastes.

16 **C-3j: Waste specific prohibitions—Dioxin-containing wastes [401  
17 KAR 39:060 Section 4 and 40 CFR 268.31]**

18 The SDC 2000 Facility uses generator knowledge and/or analytical testing to determine whether  
19 waste treatment processes generate dioxin containing, restricted wastes. Operating records  
20 include the generator knowledge and/or analytical results used to make restricted waste  
21 determinations.

22 **C-3k: Waste specific prohibitions—Soils exhibiting the toxicity  
23 characteristic for metals and containing PCBs [401 KAR  
24 39:060 Section 4 and 40 CFR 268.32]**

25 Not applicable. The SDC 2000 Facility will not treat or generate soils characteristic for metals  
26 and containing PCBs.

27 **C-3l: Waste specific prohibitions—chlorinated aliphatic wastes  
28 [401 KAR 39:060 Section 4 and 40 CFR 268.33]**

29 Not applicable. The SDC 2000 Facility will not treat or generate K174 or K175 wastes or soil  
30 and debris contaminated with these wastes.

31 **C-3m: Waste specific prohibitions—toxicity characteristic metal  
32 wastes [401 KAR 39:060 Section 4 and 40 CFR 268.34]**

33 The SDC 2000 Facility does not land dispose of toxicity characterized wastes D004 – D011 and  
34 uses generator knowledge and/or analytical testing to determine whether process, secondary,  
35 and other wastes exhibit toxicity characteristics. Operating records include the generator  
36 knowledge and/or analytical results used to make restricted waste determinations.

1                   **C-3n: Waste specific prohibitions—petroleum refining wastes**  
2                   **[401 KAR 39:060 Section 4 and 40 CFR 268.35]**

3                   Not applicable. The SDC 2000 Facility will not treat or generate K169, K170, K171, and K172,  
4                   waste or soils and debris contaminated with these wastes.

5                   **C-3o: Waste specific prohibitions—inorganic chemical wastes**  
6                   **[401 KAR 39:060 Section 4 and 40 CFR 268.36]**

7                   Not applicable. The SDC 2000 Facility will not treat or generate K176, K177, and K178 waste or  
8                   soils and debris contaminated with these wastes.

9                   **C-3p: Waste specific prohibitions—ignitable and corrosive**  
10                   **characteristic wastes whose treatment standards were**  
11                   **vacated [401 KAR 39:060 Section 4 and 40 CFR 268.37]**

12                   Not applicable. The SDC 2000 Facility will not dispose of these wastes.

13                   **C-3q: Waste specific prohibitions—newly identified organic**  
14                   **toxicity characteristic wastes and newly listed coke by-**  
15                   **product and chlorotoluene production wastes [401 KAR**  
16                   **39:060 Section 4 and 40 CFR 268.38]**

17                   The SDC 2000 Facility does not land dispose of toxicity characteristics wastes D012 – D043  
18                   and uses generator knowledge and/or analytical testing to determine whether waste exhibit  
19                   toxicity characteristics (D012 – D043). Operating records include generator knowledge and/or  
20                   analytical results used to make restricted waste determinations.

21                   **C-3r: Waste specific prohibitions, reactive [401 KAR 39:060**  
22                   **Section 4 and 40 CFR 268.39(a)-(g)]**

23                   The SDC 2000 Facility treated military munitions (unexploded ordnance) containing chemical  
24                   warfare agent GB and VX wastes and uses generator knowledge and/or previous analytical  
25                   testing supplied by the US ARMY and other military demilitarization sites to identify the reactive  
26                   components in these wastes. LDR requirements for closure waste resulting from the treatment  
27                   of these wastes are determined by generator knowledge and/or analytical testing. Operating  
28                   records include the generator knowledge and/or analytical results used to make restricted waste  
29                   determinations. Specific information for the munitions is contained in Table C-4.

30                   **C-3s: Applicability of treatment standards [401 KAR 39:060**  
31                   **Section 4 and 40 CFR 268.40]**

32                   The SDC 2000 Facility does not land dispose of wastes. Facility personnel use knowledge of  
33                   the waste generating processes to identify and characterize wastes and determine whether  
34                   treatment is required to meet LDRs. If process knowledge of a waste stream is insufficient as a  
35                   basis for determining LDR applicability, then waste analyses will be performed as identified in  
36                   the preceding sections.

1                   **C-3t: Treatment standards expressed as specified technologies**  
2                   **[401 KAR 39:060 Section 4 and 40 CFR 268.42]**

3                   The SDC Facility complies with the requirements identified in this section including the  
4                   description of technology-based standards contained in Table 1 "Technology Codes and  
5                   Description of Technology-Based Standards" of this section.

6                   **C-3u: Variance from a treatment standard [401 KAR 39:060**  
7                   **Section 4 and 40 CFR 268.44]**

8                   No variance is sought or requested.

9                   **C-3v: Treatment standards for hazardous debris [401 KAR**  
10                   **39:060 Section 4 and 40 CFR 268.45]**

11                   SDC 2000 Facility does not land dispose of hazardous waste; wastes generated during the  
12                   closure of the facility are sent to a TSDF for final treatment and disposal. These wastes are  
13                   characterized and managed IAW the requirements of this section. Identification of applicable  
14                   treatment standards is done using generator knowledge and sampling and analysis as  
15                   necessary to comply with the requirements of this section. The potential sampling and analysis  
16                   methods are identified in Tables C-1 and C-2.

17                   **C-3w: Universal Treatment Standards [39:060 Section 4 and 40**  
18                   **CFR 268.48]**

19                   The SDC 2000 facility does not treat waste to Universal Treatment Standards; all wastes  
20                   subject to UTS are sent to TSDFs for further treatment and disposal.

21                   **C-3x: Alternative LDR treatment standards for contaminated soil**  
22                   **[401 KAR 39:060 Section 4 and 40 CFR 268.49]**

23                   The SDC facility does not anticipate generating contaminated soils. However, if this were to  
24                   occur the sampling and analysis methods contained in the previous section and specifically  
25                   listed in Tables C-1 and C-2 are sufficient to characterize this waste and identify appropriate  
26                   treatment standards and land disposal restrictions applicable to these wastes.

27                   **C-3y: Prohibitions on storage of restricted wastes [401 KAR**  
28                   **39:060 Section 4 and 40 CFR 268.50]**

29                   The SDC facility will have permitted container storage areas and will comply with the container  
30                   storage prohibitions outlined in this section.

## Part D: Process Information

*The SDC 2000 facility is in closure, information related to the inactive units are included for historical reference and clarity if understanding. The SDC 2000 Facility was constructed to treat containerized M56 rocket warheads containing GB or VX. The facility successfully destroyed all containerized GB munitions and is in closure. This renewal application includes a Part A which reflects the status of the treatment units, containers, tanks and miscellaneous (Subpart X) units.*

## **D-1: Containers [401 KAR 39:090 Section 1 and 39:060]**

Part C of this Permit Renewal lists and describes the types and characteristics of hazardous wastes stored in containers at this facility.

## D-1a: Container Storage Areas

SDC 2000 Facility has four permitted container storage areas; two areas inside the enclosure building and two areas outside on the facility footprint. The two storage areas located inside the enclosure building are the SDC storage area and OTS Storage area. The two areas outside the enclosure building are the OTS storage area and the earth-covered magazine. Specific information about each of these container storage areas follows in subsequent sections.

The ECM floors are concrete and have floor coatings chemically resistant to the liquid materials stored, processed and used in these areas or will use portable secondary containment devices which are compatible with the material in the containers. The EB, SDC Room and OTS Storage Areas do not have chemically resistant floors and utilizes containment pallets, berms, dikes and other approved secondary containment systems. The coatings in the ECM, has been tested and is resistant and sufficiently impervious to chemical nerve agents GB and VX such that it will contain leaks, spills, and accumulated precipitation until the liquids can be removed. Container storage areas designed with secondary containment have sufficient volume to contain at least 10 percent of the volume of the containers or 100 percent of the volume of the largest container, whichever is greater. Storage in a <90-day area will be used for containerized hazardous waste outside the RCRA permitted storage areas. The SDC 2000 Facility will use drum liners and/or bags when placing non liquid, secondary wastes into DOT approved containers. Agent contaminated secondary wastes will be packaged in DOT approved containers, primarily in polyethylene containers, steel containers will only occasionally used to package secondary hazardous wastes. Examples of both steel and polyethylene containers are provided. Other hazardous wastes are also stored in various types and sizes of these containers. The Commonly Used Hazardous Waste Containers table at the end of this section provides examples of commonly used containers. Free liquids in containers are eliminated by adding loose absorbent or absorbent pads to containers before, during or after waste addition to the container. Air monitoring in the container storage areas will include MINICAMS, near-real time monitoring. The monitoring alarm setpoints is 0.5VSL for both GB and VX chemical nerve agent. Confirmation monitoring using DAAMS methodologies will be analytically quantified qualitatively.

All wastes shipping containers meet DOT performance orientated packaging (POP) requirements— these containers are marked with the appropriate DOT packaging authorization number. Storage of hazardous wastes within the facility will occur in tanks, roll offs, boxes, and containers. The specific container is determined based on the waste characteristics.

If containers other than those listed in the table below are used, the containers will comply with the appropriate DOT requirements or facility personnel will transfer wastes into DOT approved containers prior to transport offsite.

NOTE: Examples of exceptions to the use of DOT approved containers for container storage at the SDC 2000 Facility include:

1. Double plastic bags provide a way to stage secondary waste (includes PPE, rags, spill  
2. pads, equipment, tools and similar items potentially contaminated with agent) near the  
3. point of generation until the bagged waste can be monitored and placed into DOT  
4. approved containers prior to movement to the <90 day storage location or to an offsite  
5. treatment and disposal facility.
6. Portable containers also known as totes (i.e., not approved by DOT) will potentially be  
7. used to contain and store bulk liquid wastes during SDC System maintenance or  
8. emergency response activities prior to placement of the waste into DOT-approved  
9. containers and movement to a storage location.

10. Containers stored in <90-day or RCRA permitted storage and munitions stored in the RCRA  
11. permitted areas will comply with the following general container management standards:

12. If any hazardous waste container/projectile is emitting vapors, personnel transfer the  
13. waste contents into a new container, or the entire container/projectile is over-packed.
14. Wastes identified as incompatible are stored in separate areas. Berms, dikes, walls or  
15. other physical barriers separate these areas. The same container does not receive  
16. incompatible wastes as each container is used for only one waste stream and personnel  
17. clean containers previously holding a waste or material before using the container for  
18. waste storage. Cleaning wastes will be appropriately characterized and managed.
19. Containers of hazardous waste remain closed throughout storage, except to add or  
20. remove waste.
21. Workers do not open, handle, or store containers in a manner that will rupture the  
22. container or cause it to leak. Pallets are used to the maximum extent possible to  
23. preclude puncture of containers and ensure storage above possible contact with  
24. moisture. Only employees trained to operate the MHE equipment will move the  
25. containers/pallets. MHE equipment used to move containers include pallet jacks, jib  
26. cranes, drum dollies, and forklifts.
27. Munitions within the earth covered magazine and other containers within other portions  
28. of the SDC 2000 Facility are stacked no more than two high to maximize the use of  
29. space and ensure safe storage of containers/munitions.
30. The layout of the permitted container storage areas provides sufficient aisle space  
31. (minimum of 30 inches) to allow ease of inspection and viewing of the stored containers.
32. BGAD and BPBG Team policies and procedures forbid smoking within the SDC 2000  
33. Facility except in designated areas. Hot work permits preclude open flames, cutting and  
34. welding, sparks and other ignition sources without a permit and appropriate special  
35. precautions or requirements. Facility personnel separate and protect ignitable or reactive  
36. hazardous wastes from sources of ignition or possible reaction. Containers holding  
37. ignitable or reactive wastes are located more than 15 meters (50 feet) from the BGAD  
38. property boundary.
39. If generator knowledge is insufficient, laboratory analyses and tests identify  
40. incompatible, reactive, and ignitable wastes and materials. Generator knowledge or  
41. laboratory results confirm precautions that can prevent reactions involving ignitable,  
42. reactive, and incompatible wastes.
43. Containers storing hazardous wastes will be appropriately labeled with hazardous  
44. wastes labels per regulatory guidelines.

1 10. Weekly inspections are conducted and documented for the permitted container storage  
2 areas (and also any other <90-day storage areas within the SDC 2000 Facility). The  
3 inspection includes the elements identified above but focuses on identifying  
4 damage/deterioration of munitions and damage to or leakage/spills within the  
5 containment systems.

6 11. All areas that store items with liquid agent or waste containers with  $\geq 1$  VSL waste are  
7 equipped with air monitoring systems.

8 The design features of the permitted storage areas provide control of liquid and vapor releases  
9 as follows:

10 1. Liquids: Wastes that include free liquids will require secondary containment that meets  
11 the requirements in 40 CFR §264.175. Containers with free liquids will be stored on spill  
12 pallets or with other portable containment. Free liquids in containers are eliminated by  
13 adding loose absorbent or absorbent pads to containers before, during or after waste  
14 addition to the container. A minimal quantity of waste in containers is expected to be  
15 stored in the facility due to use of an exterior double-walled frac tank for the storage of  
16 waste prior to off-site shipment to a permitted TSDF.

17 2. Vapor Releases: MINICAMS® will be used to monitor the air within the earthen covered  
18 magazine, a carbon filter unit is connected to the magazine vent to maintain the  
19 structure under engineering controls. If a reportable, agent release is detected in the  
20 permitted container storage area, the filter unit will be turned-on to exhaust and filter the  
21 air within the magazine. The combination of the air monitoring and carbon filter unit will  
22 be used to provide engineering controls to prevent agent releases to the environment.  
23 MINICAMS® will be used to monitor the air within the SDC storage area and OTS  
24 Storage A area. These rooms are part of the EB vapor containment system for the SDC  
25 2000 system, air flows into these areas and is exhausted through a carbon filtration unit.  
26 The combination of the air monitoring and carbon filter unit will be used to provide  
27 engineering controls to protect human health and prevent agent releases to the  
28 environment.

29 3. The earth covered magazine is not designed to contain a detonation inside the area.  
30 Instead, the magazine protects materials and munitions stored inside it from outside  
31 explosions/fragmentation and is also designed to secure chemical munitions in  
32 accordance with Chapter 5 of Army Regulation (AR) 190-59, Chemical Agent Security  
33 Program (Storage Requirements). There is no Army requirement for the earth covered  
34 magazine to be capable of handling or containing a detonation event from a chemical  
35 weapon. The earth covered magazine has been located (sited) within the SDC 2000  
36 Facility to meet the applicable explosive safety requirements as required by U.S. Army  
37 Technical Center for Explosives Safety (USATCES) and the Department of Defense  
38 Explosive Safety Board (DDESB).

39 **Commonly Used Hazardous Waste Containers**

CAPACITY (gallons)	DESCRIPTION	UNITED NATIONS (UN) MARKINGS
350	Open head steel/poly intermediate bulk container	31A/31H1/31H2
275	Cubic Yard Fiberboard Box	UN 4G
110	Open head steel salvage drum	UN 1A2
95	Open head polyethylene salvage drum	UN 1H2
85	Open head steel salvage drum	UN 1A2
85	Open head polyethylene salvage drum	UN 1H2

55	Open head steel drum	UN 1A2
55	Closed head steel drum	UN 1A1
55	Closed head polyethylene drum	UN1H1
55	Open head polyethylene drum	UN 1H2
30	Closed head steel drum	UN 1A1
30	Closed head polyethylene drum	UN 1H1
30	Open head steel drum	UN 1A2
30	Open head polyethylene drum	UN-1H2
15	Closed head polyethylene drum	UN 1H1
8	Open head steel pail	UN 1A2
5	Open head steel pail	UN-1A2
5	Open head polyethylene pail	UN 1H2
5	Closed head polyethylene pail	UN 1H1
5	Closed Head Jerrycan	UN 3H1
1	Open head polyethylene pail	UN 1H2

### **D-1a(i): Earthen Covered Magazine**

The earth-covered magazine is constructed to comply with the DoD requirements for storage of explosive munitions in addition meeting requirements for RCRA container storage. Containers with free liquids will be stored on secondary containment pallets with sufficient capacity to contain at least 10 percent of the volume of the containers or 100 percent of the volume of the largest container, whichever is greater. The earth-covered magazine will have RCRA permitted storage of 16,000 gallons and will store containerized rocket warheads on pallets with integral secondary containment; and rocket warheads in overpack containers. Storage configuration will vary depending on munitions type and associated pallet, container or single round container (SRC) type but will conform to isle spacing requirements and requirements for marking and labeling for waste in storage. The ECM will be monitored at the VSL level, the monitoring alarm setpoint is 0.5 VSL for GB and VX chemical nerve agents with confirmation of agent detection by DAAMS monitoring. The earth covered magazine is equipped with an IONEX 1000 CFM filter unit. MINICAMS will monitor the ECM continuously. If a leak is detected, the MINICAMS will alarm locally at the ECM and remotely at the Control Room (CON), resulting in an Operator manually turning the filter unit on, and verifying and adjusting air flow as required. Therefore, the IONEX 1000 filter unit is operated "as needed" in the event agent vapor is identified by air monitoring equipment and is consistent with Army regulations established in DA PAM 742-1 "Ammunitions Surveillance Procedures". Procedures". Air monitoring within the magazine will be conducted by MINICAMS® combined with DAAMS for confirmation. A permanent IONEX Model CD1000 filter system will be connected to the ECM. The filter system is designed to handle up to 1000 cfm air flow and consists of a pre-filter, a HEPA filter, a charcoal filter and a test section (referred to as the 'mid-bed'). From this point, the filter train continues with a second charcoal filter followed by another HEPA filter. The exhaust filtration unit is connected to the ECM in such a fashion as to provide negative pressure within the facility with respect to the air outside the facility. MINICAMS and DAAMS monitoring locations points are located within the ECM, at the filter mid-bed and at the IONEX Model CD1000 filter stack. The ECM stack will be monitored at 1.0 VSL and used for compliance criteria. The combination of the air monitoring and IONEX Model CD1000 filter unit will be used to provide engineering controls to prevent agent releases from the magazine into the environment.

1                   **D-1a(ii): OTS Storage B, Container Storage Area**

2                   This permitted container storage area stores liquid OTS waste in portable containers prior to  
3                   loading into tankers for transportation offsite for treatment and disposal. The OTS portable OTS  
4                   wastewater containers receive OTS water from the Bleed water tank and alternately receive  
5                   OTS water and pump OTS water into waste tankers. The area will contain two ~18,000-gallon  
6                   portable containers with internal secondary containment capable of holding 100% of the volume  
7                   of the container. Other containers stored in the area will be on secondary containment pallets or  
8                   in hazardous material storage lockers with secondary containment designed to contain at least  
9                   10 percent of the volume of the containers or 100 percent of the volume of the largest container,  
10                  whichever is greater. Waste generated as a result of operations and maintenance of this area  
11                  will also be stored in containers in this area. Any containers with free liquids will be stored on  
12                  secondary containment pallets or in lockers with secondary containment. These portable  
13                  secondary containment units will have sufficient capacity to contain at least 10 percent of the  
14                  volume of the containers or 100 percent of the volume of the largest container, whichever is  
15                  greater.

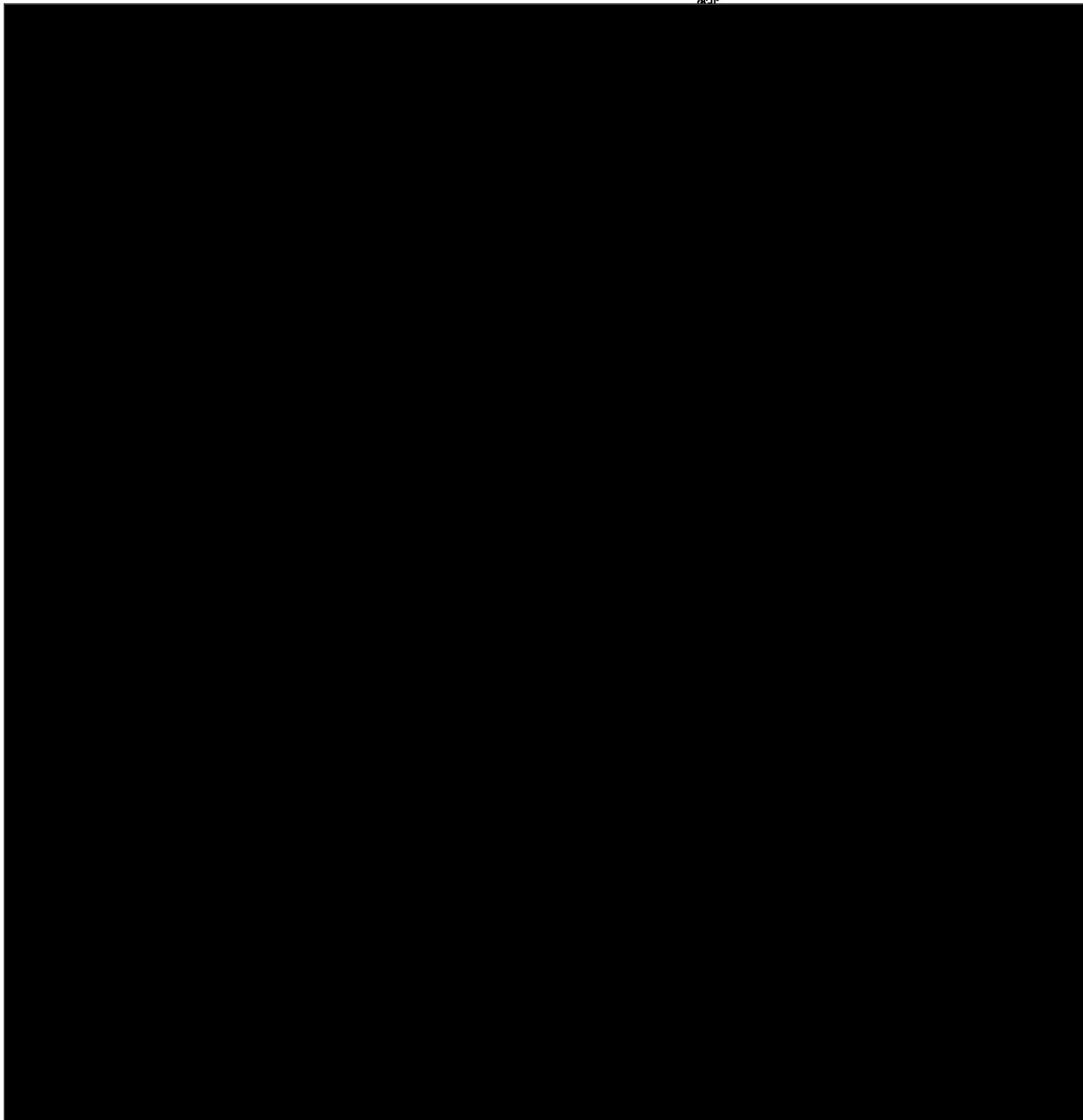
16                   **D-1a(iii): SDC Storage Area, Enclosure Building Permitted Container  
17                   Storage**

18                   This 3,000-gallon permitted container storage area is located inside the SDC 2000 enclosure  
19                  building in the SDC room and will be used for permitted storage of munitions prior to processing  
20                  in addition to containers of secondary waste generated from operation and maintenance  
21                  activities. Waste streams likely to be stored in this area include munitions for processing  
22                  identified on the Part A as stream numbers 1, 2, 3, and 4, and secondary and other wastes  
23                  identified on the Part A as stream numbers 5, 6, 7, 8, 9, 10, 11, 12, and 13. Containers used to  
24                  store these waste are shown in the table of Commonly Used Hazardous Waste Containers in  
25                  section D-1a. Floor coatings within the SDC and Enclosure buildings are impervious to GB and  
26                  VX in the event of vapor or other releases, but secondary containment will be provided by spill  
27                  pallets. Secondary containment for hazardous container wastes in this storage area will be  
28                  provided by portable secondary containment units i.e. spill pallets that will be compatible with  
29                  the materials being stored and of sufficient capacity to contain at least 10 percent of the volume  
30                  of the containers or 100 percent of the volume of the largest container, whichever is greater.  
31                  Both >1 VSL and <1 VSL agent contaminated waste will be stored in this area. Container  
32                  storage within the footprint of the room will vary depending on maintenance and operational  
33                  requirements but the storage locations within the room will be identified with signs or marking  
34                  and will conform to isle spacing requirements and requirements for marking and labeling for  
35                  waste in storage.

36                   **D-1a(iv): OTS Storage A Area, Enclosure Building Permitted Container  
37                   Storage**

38                   This 2,500-gallon permitted container storage area is located inside the SDC 2000 enclosure  
39                  building in the OTS room and will be used for permitted storage of secondary waste containers.  
40                  Waste streams likely to be stored in this area include secondary and other wastes identified on  
41                  the Part A as stream numbers 5, 6, 7, 8, 9, 10, 11, 12, and 13.. Containers used to store these  
42                  waste are shown in the table of Commonly Used Hazardous Waste Containers in section D-1a.  
43                  Secondary containment for hazardous container wastes in this storage area will be provided by  
44                  portable secondary containment units that will be compatible with the materials being stored and  
45                  of sufficient capacity to contain at least 10 percent of the volume of the containers or 100  
46                  percent of the volume of the largest container, whichever is greater. Only <1 VSL agent  
47                  contaminated waste will be stored in this area. Container storage within the footprint of the room  
48                  will vary depending on maintenance and operational requirements but the storage locations

- 1 within the room will be identified with signs or marking and will conform to isle spacing requirements and requirements for marking and labeling for waste in storage.
- 2



1

2

**D-2: Tank Systems [401 KAR 39:060 Section 5 and 39:090  
section 1 & 40 CFR 264.190, 264.193 and 270.16]**

3

4

*The SDC 2000 is in closure and the tank system is inactive. This section is included as historical  
reference for closure.*

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The SDC 2000 Facility waste management units include a RCRA-permitted 476-gallon skid-mounted Bleed Water Tank (BWT) that receives four liquid OTS Waste Streams for storage (Quench water, Neutral Scrubber water, Separator water, and Wet Electrostatic Precipitator flush water). The tank design and specifications are included in the permitted drawings package supplied with this renewal. The BWT will have secondary containment IAW 40 CFR 264.193 that include concrete floor coatings and curbing as well as the use of a drip pan. It is equipped with an agitator to mix the OTS liquid waste content in the tank to assure uniform pH measurements. The pH of the wastewater in the tank is measured and dosed with potassium hydroxide as necessary to achieve a final pH of approximately 6.5 and 7.5. Once the OTS wastewater in the tank reaches a predetermined level and the desired pH, the liquid content of the BWT is transferred to one of two OTS containers using the bleed water pump (BWP). The tank is pumped until a programmed minimum level is reached, making volume available for additional OTS liquid wastes waters.

18

19

**D-3: Waste Piles [401 KAR 39:090 and 39:060 Section 5 &  
40 CFR 124, 264, and 270]**

20

Not applicable. The SDC 2000 Facility waste management units do not include waste piles.

21

22

**D-4: Surface Impoundments [401 KAR 39:090 Section 1  
and 39:060 Section 5 & 40 CFR 124, 264, and 270]**

23

24

Not applicable. The SDC 2000 Facility waste management units do not include surface impoundments.

25

26

**D-5: Incinerators [401 KAR 39:090 Section 1 and 39:060  
Section & 40 CFR 124, 264, and 270]**

27

28

Not applicable. The DC does not have a controlled flame, only uses indirect heating, and is therefore not an incinerator.

29

30

**D-6: Landfill Design [401 KAR 39:090 Section 1 and 39:060  
Section 5 & 40 CFR 124, 264, and 270]**

31

Not applicable. The SDC 2000 Facility waste management units do not include landfills.

32

33

**D-7: Land Treatment [401 KAR 39:090 Section 1 and 39:060  
Section 5 & 40 CFR 124, 264 and 270]**

34

Not applicable. The SDC 2000 Facility waste management units do not include land treatment.

35

36

**D-8: Miscellaneous Units 4[01 KAR 39:060 Section 5 and  
39:090 Section 1 & 40 CFR 124, 270, and 264]**

37

*This section is included as historical reference for closure.*

1 This section addresses the treatment process of munitions containing chemical nerve agent at  
2 the SDC 2000 Facility. The facility does not fit the definition for other types of treatment units  
3 and is therefore is categorized as a miscellaneous treatment unit under RCRA.

#### 4 **D-8a: Description of Miscellaneous Units [401 KAR 39:060 5 Section 5 and 39:090 Section 1 & 40 CFR 124, 270, and 264]**

6 *The Subpart X Miscellaneous units are inactive. This section is included for historical reference  
7 and clarity of understanding.*

8 The SDC 2000 system was designed to destroy chemical munitions which are either explosively  
9 or non-explosively configured. The SDC 2000 does not require the use of explosive donor or  
10 counter charges to destroy munitions. The system is able to handle various types of munitions.  
11 Over-packed munitions can be processed without being removed from the over-pack container.  
12 The System is designed and built in such a way as to eliminate worker or public exposure to  
13 explosive or environmental hazards, and to produce by-products that are environmentally  
14 acceptable. The system is designed with interlocks and redundant systems where required, for  
15 safety and to prevent release to the environment. A description of the SDC 2000 Facility is  
16 described in section D-8a(1).

##### 17 **D-8a(i): Description of Miscellaneous (Subpart X) Unit**

18 *The SDC 2000 facility is in closure and the Miscellaneous Subpart X Units are inactive. This  
19 section is included for historical reference for closure.*

20 This section addresses the treatment processes of hazardous wastes inside the SDC 2000 at  
21 BGAD with BPBG Team as the operator. The SDC System does not fit the definitions for other  
22 types of treatment units (i.e., sections D-1through D-7) and is therefore categorized as a  
23 miscellaneous waste treatment (Subpart X) unit under the RCRA.

24 The SDC 2000 Unit (located inside an enclosure), Service Magazine, Personnel Support Facility  
25 (PSF), monitoring house, SDC 2000 facility's Control Room (CON), and a security Entry Control  
26 Facility are all located inside the SDC 2000 facility area, which is contained within the Chemical  
27 Limited Area. The siting area for the SDC 2000 footprint is improved (asphalt and/or concrete  
28 tarmac) and flat, requiring infrastructure improvements such as a reinforced concrete equipment  
29 foundation for the SDC 2000 and the off-gas treatment system.

30 The SDC is a heated, armored, double shell enclosure, which operates at high temperature.  
31 The inner chamber is heat resistant stainless steel excellent at high temperatures which is able  
32 to withstand the mechanical stress loads caused by detonation pressures. The inner and outer  
33 chambers are separated from one another by an air space which serves to decouple detonation  
34 stresses from the inner to the outer chamber, thus enhancing the overall safety and reliability of  
35 the unit. Placed within the bottom of the outer chamber are electric resistance heaters, which  
36 supply heat to the unit. The outer chamber also includes thermal insulation for efficiency. This  
37 enclosure serves as an additional barrier between the chamber and process room and protects  
38 workers from burns and dust, as well as providing additional vapor containment in the highly  
39 unlikely event that both chambers are breached.

40 During operations, a gas-tight seal is maintained between the chambers by a redundant set of  
41 mechanical seals. The DC will contain rope gaskets and the last outer seal is solid rubber. The  
42 solid rubber is likely Viton, but analysis has not yet been finalized. There will be two inner and  
43 three outer rope gaskets. They are all the equivalent quality, Carboflon 350HD, it is a graphite /  
44 carbon fiber rope gasket.

## **D-8b: Treatment Unit Design/Construction Details**

This section describes the criteria for locating the Subpart X units; design and construction of the units; operating conditions; maintenance, monitoring, and inspection; safety features; and closure.

### **D-8b(i): Criteria Used for Location of Units**

The SDC 2000 Facility is located on BGAD near the storage area for stockpiled chemical munitions to minimize the distance chemical munitions are transported. This location (near the stored munitions) minimizes the risk to the public and workers while being compliant with prohibitions against public transport of chemical weapons. Part B of this Permit Renewal Request addresses the adequacy of the SDC 2000 Facility location within BGAD (e.g., geology, surrounding land use, seismic concerns, and meteorology). The SDC 2000 Facility location was also chosen because it is adjacent to the BGCAPP Main Plant allowing that use of some BGCAPP Main Plant facilities and resources available (e.g., Laboratory, Medical, Maintenance, Emergency Response). It also takes advantage of the previously selected BGCAPP Main Plant location, which is within the interior of BGAD and away from the general population. Thus, selection of this location also reduces the time needed for the SDC 2000 Facility to begin destruction, minimizes the impact to the BGAD environment and surrounding general population, and eliminates the unnecessary duplication and cost of some support facilities.

### **D-8b(ii): Design and Construction (including containment and ventilation systems)**

The DC has a heated, armored, outer shell surrounding the inner DC liner, which operates at an elevated temperature. The chamber is constructed of a special heat-resistant stainless steel, which is able to withstand the mechanical stress loads caused by the pressures generated by the deflagration or detonation of the chemical munitions during treatment. The inner and outer chambers are separated from one another by an air space, which serves to decouple detonation stresses from the inner to the outer chamber, thus enhancing the overall safety and reliability of the unit. Placed against the bottom and along the lower sides of the outer chamber are electric resistance heaters that supply heat to the unit. The DC serves as the primary munitions and agent treatment area and also serves as the primary blast, fragment, and containment barrier between the treatment area and Facility workers within the SDC Enclosure Building. The outer chamber includes insulation and reduces the noise impact to workers.

Each area in the SDC 2000 Facility is designated with one of four ventilation categories (i.e., A, B, C, or D based on the potential for agent contamination during normal munitions and support operations). Descriptions of these categories are as follows:

- Category A: Areas with a high probability of liquid agent contamination (maintained under negative pressure)
- Category B: Areas possibly contaminated with agent vapor resulting from routine operations (maintained under negative pressure)
- Category C: Areas with a low probability of agent vapor contamination (maintained under negative pressure)
- Category D: Areas expected to never have agent contamination (atmospheric pressure)

The SDC 2000 Facility has a cascade ventilation and filtration system. Areas in the facility with the highest potential for contamination are maintained at the most negative pressure. Airflow cascades progressively from the areas of least probable contamination (Category C areas) to the areas of higher probable contamination (Category A and B areas). Sealing of walls, floors, ceilings, and penetrations of Category A, B, and C areas prevents migration of liquid or vapor

1 agent to other areas. The vestibule and vapor containment separate Category A and B areas  
2 from the outside environment. Category upgrading of an area provides temporary control of an  
3 increased hazard potential in an area (e.g., the identification of liquid agent in a Category B area  
4 results in the area being temporarily upgraded to a Category A area).

5 Vapor containment for the DC (Category A) is provided by the outer chamber and a portion of  
6 the OTS is contained within a Category B area. The SDC System emissions flow through the  
7 OTS and are exhausted through the process final filter unit for OTS (i.e., containing pre-filters,  
8 HEPA, and carbon media).

9 Incrementally greater negative pressures are found when moving from the Category D area  
10 towards the Category C, B, and A areas. Thus, the air flow "cascades" from the Category D  
11 area into the areas with potentially greater contamination. This air flow and the negative  
12 pressure gradient serve not only to move any potentially contaminated air through the treatment  
13 equipment, but also draws air through the final filter units. The air is drawn into the building,  
14 keeping it at a negative pressure with respect to the outside category D air and preventing the  
15 flow of any contaminants into the environment.

16 The cascading air flow protects the workforce, the environment, and the community from the  
17 chemical agent hazard, and ensures chemical nerve agent GB or VX is not released outside of  
18 engineering controls.

19 Cascading air flow begins with outside air entering the outer weather enclosure of the SDC  
20 Facility Category D area. Negative pressure begins as the air flow from the Category D building  
21 area is drawn into the Category C area, because the cascading air flow design agent is never  
22 expected to be present in the Category D area.

23 Flow is from less negative to more negative pressure areas, with the most negative being at the  
24 two final filter units. Air flow from the DC, Buffer Tank, Thermal Oxidizer, and OTS flows through  
25 the process final filter unit. Air flow from the larger Category C area flows through the final filter  
26 unit.

### 27 **D-8b(ii)1: System Safety Features**

28 The System is equipped with failsafe functions, i.e. each actuator has a number of interlocks  
29 which prevents potential safety hazards by the operator or the automatic sequence process.  
30 The interlocks remain active, regardless of operation mode, (automatic, local control or remote  
31 manual). Safety relevant functions are controlled by the equipment software, but also hardwired,  
32 i.e. the energy to the actuators is deactivated in hardware when an interlock occurs.

33 The SDC 2000 Facility fire protection system is an automatic sprinkler system that complies with  
34 applicable regulatory requirements. Refer to Part F: Procedures to Prevent Hazards for  
35 additional information.

36 A pad-mounted transformer is provided to supply electrical power to the SDC 2000 Facility.  
37 Natural gas will be supplied to heat the thermal oxidizer. Water is received from BGAD via  
38 pipeline and distributed to points of consumption throughout facility. The system also supplies  
39 water to the required process systems.

### 40 **D-8b(iii): Transportation of Material for Treatment**

41 *This section is included for historical reference and clarity of understanding.*

42 Transportation details are discussed in Section B-4. The SDC 2000 Facility will accept for  
43 treatment, munitions and munition components from the SDC 2000 earth covered magazine or  
44 directly from the BGCAPP Main Plant.

1                   **D-8b(iv): Criteria Used for Location of Units**

2                   Location criteria for the SDC 2000 Facility is addressed in Section B-3.

3                   **D-8b(v): Process Overview**

4                   The SDC 2000 System is designed for destruction of chemical munitions, conventional  
5                   munitions, munitions components, energetic and explosive materials and agent and/or explosive  
6                   contaminated secondary wastes by indirect heating in a sealed chamber called a Detonation  
7                   Chamber (DC). The destruction of the material is achieved by heating the item above its auto  
8                   initiation temperature. This results in detonation, deflagration, or burn of the energetic materials.

9                   The destruction process is a repeating, batch process. Multiple numbers of trays containing  
10                  munitions and munitions components can be destroyed which then accumulates any remaining  
11                  scrap metal in the bottom of the DC. The solid scrap material (resulting from the destruction of  
12                  the munitions) is emptied periodically onto a Scrap Conveyor. Scrap material is conveyed along  
13                  the scrap conveyor which also serves to remove loose particulate from the scrap material. The  
14                  combustion process that destroys the energetic components generates gas waste by products  
15                  (Off Gas) that is transferred to an Off-Gas Treatment System for proper treatment prior to  
16                  emission.

17                  The SDC 2000 operates at a temperature of approximately 1000°F. The plant can be operated  
18                  in a single-shift mode or up to continuous 24/7 operations as desired by the customer. During  
19                  non-operational periods, the SDC is kept in standby mode.

20                   **D-8b(vi): Preparation of Munitions for Destruction**

21                  Munitions are placed in feed trays of sufficient mechanical strength for the loading system to  
22                  properly process them. Should munitions that have been reconfigured, such as repackaged  
23                  rocket warheads, be delivered for processing at the SDC 2000, they will arrive at the SDC 2000  
24                  Facility in a condition suitable for loading.

25                   **D-8b(vi)1: Loading/Feeding the munitions into the SDC.**

26                  The Loading System transfers the munition trays into the DC one at the time for destruction  
27                  based on a control program and operator input. The feed trays manually loaded onto Loading  
28                  Conveyor 1. When the desired number of trays have been placed on Loading Conveyor 1, an  
29                  automated sequence is initiated remotely from the Control Room. The Loading Conveyors  
30                  provide proper spacing of the packages and delivers them one by one to the Lift. The Lift raises  
31                  the packages into a position outside the Loading Chamber 1 (LC1) one at a time. Loading Gate  
32                  1 (a gas-tight door on Loading Chamber 1) is already unsealed and opened. Then Electric  
33                  Loading Pusher 1 pushes the tray into LC1. Pusher 1 retracts and Gate1 closes and seals. The  
34                  pressure between LC1 and Loading Chamber 2 (LC2) is now equalized and Loading Gate 2  
35                  (blast and pressure tight) is unsealed and opened.

36                  The package is pushed into LC2 by Hydraulic Loading Pusher 2, which is attached to Gate 1.  
37                  Once Pusher 2 is fully extended, it retracts. Loading Gate 2 (blast and gas-tight) closes and  
38                  seals.

39                  A Hydraulic Cylinder on top of the LC2 now releases a Fragment Cover from the opening to the  
40                  main chamber below. This enables a Tilting Cradle to turn. The Tilting Cradle turns to drop the  
41                  package into the Detonation Chamber.

42                  The tilting Cradle now rotates back to a horizontal position aligning the Fragment Cover over the  
43                  entrance to the Detonation Chamber. At this time, the hydraulic cylinder presses down on the  
44                  Fragment Valve to close off LC2 from the DC. The Lift is lowered to the ground level again  
45                  completing the feeding process.

1                   **D-8b(vii): Destruction of Munitions in the SDC**

2                   *This section is included for historical reference for closure.*

3                   Munitions are transferred into the Detonation Chamber and come to rest on the hot scrap  
4                   material at the bottom of the DC. The munitions heat up above their auto initiation temperature,  
5                   resulting in deflagration or detonation of the explosives within the munitions, and exposing  
6                   chemical agent for destruction.

7                   The destruction process is monitored by a pressure sensor, aided by a sound sensor. A set time  
8                   (Destruction Time) must elapse before the next package can be transferred into the DC to  
9                   ensure that all munitions in each package are destroyed. The destruction timer is established to  
10                  ensure that treatment of previously fed munitions has been completed and the system has  
11                  returned to a stable condition suitable for receipt of the next feed tray.

12                  The heat is generated by two groups of heating elements in the space between the DC and the  
13                  outer shell. Three elements are located underneath the DC's bottom and six around the lower  
14                  cone shaped circumference. During the destruction process, the pressure inside the SDC, the  
15                  temperature of the off gas leaving the DC, the temperature of the DC outer surface, and the  
16                  heater temperatures are all monitored by the control system.

17                  A source of sweep air, that can be heated if required, flows continuously to the DC during  
18                  destruction operations. Sweep air serves to move products of the reaction further downstream  
19                  to the thermal oxidizer. The gases from the destruction process are treated in the OTS.

20                  A Buffer Tank (expansion volume) and an orifice work together to smooth pressure peaks over  
21                  time as the gases are transferred to the downstream OTS.

22                   **D-8b(viii): Emptying of Scrap**

23                  As the energetics in the munitions are destroyed, the remaining metal accumulates as scrap.  
24                  Once the scrap level in the DC reaches approximately 50% (by volume) the scrap is emptied.  
25                  The maximum scrap fill prior to requiring a dump is no more than 75 rocket warheads.  
26                  Overpacked munitions will be processed individually and the dump sequence will be determined  
27                  based on observations.

28                  Before emptying the DC, a "Clean Burn Time" (length depending on the munitions type) must  
29                  elapse in order to ensure safe opening of the DC. An automated sequence opens locking  
30                  mechanism allowing the lower part of the chamber to lower and rotate. Scrap material then falls  
31                  down the Scrap Funnel which directs it onto a Scrap Conveyor which is located underneath the  
32                  DC.

33                   **D-8b(ix): Reverse Loading**

34                  In the event that it becomes necessary to remove the package from Loading Chamber 2 due to  
35                  an emergency, the loading process can be reversed up until the point the cradle starts rotating.  
36                  First, Gate 2 is unsealed and opened. An emergency pusher pushes the package backward  
37                  from LC2 into LC1. The package is then manually moved using a special tool onto the lift. Gate  
38                  1 and Gate 2 are closed again.

39                  The lift is then lowered, and the package is transported backwards until it arrives back at  
40                  Loading Conveyor 2 in waiting position 1.

41                   **D-8b(x): Process Ventilation**

42                  The Process Ventilation has several purposes:

1. Transfer heat generated from the process and cool the DC locking mechanism. Air flows down around the locking mechanism and the shell and into the scrap funnel.
2. Remove dust generated during scrap emptying, the air is drawn off from the scrap funnel, which is the collection point for the scrap material.
3. Vent Loading Chamber 1 during the loading and feeding process.

6 The outlet from the process ventilation system is connected to a cyclone, followed by a dust  
7 filter and a fan.

8 **D-8b(xi): Ancillary Equipment:**

9 **D-8b(xi)1: Conveyor System**

10 The Conveyor System starts in the loading room and ends when a tray containing munitions is  
11 transported to position outside Loading Chamber 1.

12 The Conveyor System is electrically powered and consists of:

- 13 1. A conveyor which transports the munitions package to the Lift
- 14 2. A Lift Conveyor, which raises the package up to the position outside Loading Chamber 1
- 15 3. Pusher 1, which pushes the package from the Lift Conveyor into Loading Chamber 1

16 **D-8b(xi)2: Loading System**

- 17 1. Loading Chamber 1 is located before Loading Chamber 2. Gate 1 is the integral gas  
18 tight door on LC1. Gate 1 also supports hydraulic powered Pusher 2. The air in LC1 can  
19 be ventilated to the OTS. The pressure difference between LC1 and LC2 is automatically  
20 equalized with a control valve and compressed air via an automated control sequence.
- 21 2. Gate 2 is located between LC1 and LC2 and Seals the inlet to LC2 providing blast  
22 protection and a gas tight seal. It is a hydraulically operated slide gate with integral  
23 pneumatically operated seals. The two pneumatic seals are operated with a pressure up  
24 to roughly 16 bar (~ 230 psi) to provide the gas tight seal.
- 25 3. Loading Chamber 2 (LC2) has a built in hydraulically powered Cradle. When a package  
26 has been pushed into the loading position, the Cradle turns 90 degrees (to vertical  
27 position) allowing the package to slide down into the Detonation Chamber. The Cradle  
28 then turns back to the horizontal (receiving) position, aligning the Fragment Valve over  
29 the opening to the DC. The Fragment Valve acts as a shield and is designed to  
30 withstand the pressure and the fragments from the Detonation Chamber. The fragment  
31 valve is not gas tight. With the Cradle in a horizontal (receiving) position, a hydraulically  
32 operated piston lowers to place pressure on the Fragment Valve preventing it from  
33 escaping the opening between LC2 and the DC during detonation. Prior to rotating the  
34 Cradle, the hydraulically operated piston relieves pressure off the Fragment Valve. To  
35 monitor the feed of the tray into the DC, two cameras are mounted on LC2. One located  
36 to view the package horizontally entering the cradle, and the second looking down  
37 through the cradle once it is vertical. As mentioned earlier, LC2 also contains a  
38 hydraulically operated Emergency Pusher that allows a package to be returned to LC1  
39 (and from there successively back to Loading Conveyor 1) if feeding operations are to  
40 be aborted.

### **D-8b(xi)3: Destruction System**

1. Detonation Chamber - The detonation chamber is a heated armored enclosure that accepts the munitions and provides a safe location where they can react to release their contents. The chamber consists of an upper and lower part which are sealed together during destruction operations, but which can separate in order to remove scrap materials periodically. The chamber sealing system uses hydraulic power to press the Upper and Lower DC parts together. The hydraulic power provides a closing force on 12 clamps. This creates a locking force that is sufficient to contain an estimated detonation load of at least 8kg TNT eq.
2. Locking System - The upper and lower parts of the DC are locked to each other with a Locking Mechanism during destruction. The Locking Mechanism consists of twelve (12) clamps that are hydraulically controlled. For the emptying procedure, the Locking clamps are lowered to the open position and the lower part of the DC is lowered and rotated downwards.
3. Locking Mechanism Seal System - The connection between upper and lower DC is sealed by rope gasket seals during the destruction process. There are two sets of rope gaskets, an upper and lower. An annular space exists in between the upper and lower rope gasket groupings. Should the upper rope gaskets fail, any exhaust that can escape the interior DC will be removed to the thermal oxidizer for treatment.
4. Lower DC Cooling System - To manage the temperature variations and resulting stresses on the Lower DC it can be cooled with a flow of ambient air. A Cooling Fan directs relatively cool air (ambient) into a compartment between the DC wall and the Cooling Cylinder. The air then turns at a flange on the DC and goes behind the Cooling Cylinder and then out via an air duct. This is depicted in the following two figures.
5. Scrap Handling System - The scrap from the DC is directed via a Scrap Funnel onto a vibrating scrap conveyor. Scrap is vibrated as it travels to a collection point which serves to separate and loose particulate matter from the scrap. The loose particulate that is generated is collected beneath the scrap conveyor in a container.
6. Air Heater - The Air Heater heats SDC sweep air as high as 932°F to aid the destruction process.
7. Buffer Tank - The Buffer tank provides an expansion volume for the gases produced during the destruction process smoothing pressure and volume surges from the DC. By smoothing such peaks, the design of downstream equipment is simplified, and the equipment is better able to operate near its optimum design flow rate. This allows better and more consistent operation of the downstream pollution control equipment.
  - a) The Buffer Tank is comprised of a cylindrical tank with a cone shaped bottom all made of carbon steel. The inlet and outlet of the tank is configured in such a way that the tank also acts to remove large particles of ash and small metal fragments from the destruction process. The tank and a portion of the associated piping are insulated and equipped with electrical trace heating.
8. Orifice - The Orifice also helps to smooth the flow of gases presented to downstream equipment. It is mounted between the Buffer tank and the OTS between two pipe flanges.
9. Process Ventilation Cyclone, Filter and Fan - The Process Ventilation Fan drives the Process Ventilation System for the SDC. The Cyclone and Filter remove dust from the Process Ventilation. This dust is transferred to the air mainly from the scrap emptying sequence. The dust removed by both Cyclone and Filter collects in the bottom of each device and is periodically removed through a manual sluice system consisting of two valves into a container for later disposal.

1 10. Hydraulic Power Unit - The Hydraulic Power Unit provides power to operate the following  
2 systems:

3 • The Lifting and Rotating System for the DC  
4 • The tilting of the Cradle of LC2  
5 • Closing the fragment valve  
6 • Gate 2  
7 • The Locking Clamp Cylinders of the DC  
8 • The Pusher  
9 • The Emergency Pusher of Loading Chamber 2

10 It has a built in pre-charged accumulator in case of power failure.

### 11 **D-8c: Electrical and Control System Specification**

12 The electrical and control systems are configured so that all electrical cabinets are placed in an  
13 electrical room. A remote Control Room contains the Operator Stations and associated  
14 equipment. The entire operating plant is normally controlled and supervised from the Control  
15 Room. Remote control is accomplished using PC based operator stations where the process is  
16 visualized schematically in a number of process images (screens). All commands, monitoring  
17 and set point adjustments that will potentially be required can be performed from the Operator  
18 Console or Human Machine Interface (HMI). All the necessary process values, warnings or  
19 alarms are shown dynamically on the screen in real time.

20 The HMI Console is connected to a programmable logic controller (PLC system located in the  
21 electrical room or as an option in a modified 20ft container where the equipment for power  
22 distribution and motor control is also placed.

23 Field actuators and sensors are connected to the PLC-CPU via remote I/O modules. The  
24 communication is ensured with a field bus system, i.e. there are no single cables going from the  
25 electrical room to each sensor and actuator in the field, except the power to motors and heaters  
26 and emergency stop signals.

27 The system is controlled from the PLC using a series of automated sequences programmed in  
28 the PLC software. Each sequence controls a separate part of the whole process. The  
29 sequences are initialized by the operator from the HMI Console and can be stopped whenever  
30 necessary.

31 The plant operating personnel and equipment are protected by a number of interlocks which  
32 prevent harmful actions initialized by the operator or component malfunctions in the automatic  
33 sequences. In addition, the system has Emergency Stop buttons strategically located in the  
34 facility which de-energizes all components through hardware relays when activated.

35 Visual monitoring of operating areas is accomplished using a closure-circuit television (CCTV)  
36 camera System with a number of cameras in field. A central camera monitor is placed in the  
37 control room (or container). The cameras are connected so that all camera pictures are  
38 displayed on the same monitor. From a special monitor control panel, a variety of camera  
39 display configurations is possible depending on the operator preference or operational  
40 necessity.

### 41 **D-8d: Process Control**

42 The Control Room Operator controls the plant remotely from the control room. A camera system  
43 shows the loading trays on the conveyor in the loading room, on the conveyor in the SDC room  
44 and when the trays are entering loading chamber 1.

1 There are two modes of control of the Destruction Sequence. The Automatic mode  
2 automatically feeds the next tray of munitions to the SDC from the waiting position once the  
3 Destruction Timer reaches zero (0). The Control Room Operator monitors all operations via the  
4 control System Screens and Cameras. The Destruction Timer set point is determined by a  
5 controlled process for a specific munition type and can vary from munition to munition.

6 The second mode is the Semi- automatic Mode. In this mode when the Destruction Timer  
7 reaches zero (0) the Control Room Operator must engage the Control Screen to feed the next  
8 tray. As in the Auto Mode they must then monitor the progress of the tray and verify proper  
9 operation of the system via Control Screens and the camera system.

10 The OTS plant is a fully automated continuously running process during destruction operations.  
11 However, the SDC 2000 and OTS are integrated and have interlocks associated with them to  
12 prevent inadvertent feed if either system is not fully functional. During commissioning and  
13 maintenance, the plant can be operated from a local portable hand panel if necessary.

## 14 **D-8e: Facility Layout**

15 The facility layout includes the following:

- 16 1. A preparation area where incoming destruction objects (munitions, energetic material  
etc.) is loaded into the SDC Feeding Trays.
- 17 2. A feeding area where the prepared Feeding Trays are put on the conveyor system for  
loading.
- 18 3. A reinforced ground area (foundation) for the SDC with a discharge area easily  
accessible for handling of the scrap. The buffer tank and filter unit will also be placed in  
this area.
- 19 4. A control room/container, where the operators control and monitor the process.
- 20 5. A utility room/container for Compressed air etc.
- 21 6. A room/container for the electrical equipment.

## 22 **D-8f: Operating Charge and Design Charge**

23 The Dynasafe design charge rating of the SDC 2000 DC is 8.0 kg (or 17.65 lbs.) TNT  
24 equivalent. A whole M55 rocket has a feed event, operational charge of 7.62 kg (or 16.8 lbs.)  
25 TNT Equivalent, which is below the feed limit design charge.

## 26 **D-8g: Off-Gas Treatment:**

27 *This section is included for historical reference for closure.*

28 The destruction process results in combustion by-products of gaseous, solid, and vapor form  
29 that are further treated in the OTS. The OTS is comprised of piping, heat trace, insulation,  
30 temperature measurements, temperature controllers, and a Buffer Tank with a bypass valve.  
31 The SDC, piping and Buffer Tank provide a primary containment boundary. Heat tracing,  
32 temperature measurements, insulation and controllers keep the temperature at the piping walls  
33 high enough to prevent condensation of agent vapors and explosives from accumulating on the  
34 piping walls. A secondary containment system is provided in the unlikely event of a leak from  
35 the primary containment.

1 The Buffer Tank works with a downstream orifice to prevent the pressure peaks that are created  
2 in the SDC by the destruction process from negatively impacting the downstream Off-Gas  
3 Treatment System, specifically the Thermal Oxidizer (THO). Descriptions of these components  
4 are provided below.

5 **D-8g(i): Thermal Oxidizer (THO)**

6 The off gases resulting from munitions processing in the SDC 2000 are transferred to a thermal  
7 oxidizer. The thermal oxidizer is designed to accept all gases from one feed cycle and is based  
8 on a retention time of two seconds or more at > 1832 °F. An additional flow of secondary air is  
9 automatically added to ensure an oxidizing environment. The gases to be treated are fed  
10 tangentially via a ring system to ensure proper treatment.

11 **D-8g(ii): Quench (QUE)**

12 A Quench system, downstream of the THO, cools the off-gas to a temperature required by  
13 components further downstream. The Quench liquid cools the off-gas and absorbs part of the  
14 acid gasses formed by the upstream processes (Hydrofluoric Acid (HF) and Orthophosphoric  
15 Acid (H<sub>3</sub>PO<sub>4</sub>)). As the liquid in the QUE cools the Off Gas, it also collects contaminants (salts,  
16 particulates).

17 **D-8g(iii): Droplet Separator (DS)**

18 The off-gas stream from the Quench contains large amounts of moisture as it is essentially at  
19 saturation for the temperature and pressure conditions in the system. This moisture must be  
20 removed. A horizontal Droplet Separator (DS) is placed in the off-gas stream to accomplish this.  
21 It uses a demister type pad which removes entrained liquid drops. The collected liquid is  
22 returned to the Quench Sump. The Droplet Separator package has a cleaning unit with a water  
23 distribution from both sides to periodically spray down the surfaces of the pad to remove any  
24 particulates that accumulate.

25 **D-8g(iv): Neutral Scrubber (NSC)**

26 Once the bulk moisture is removed, the Neutral Scrubber (NSC) continues the treatment  
27 process. The NSC is a counter flow tower with a packed bed in the vertical column. The Off-Gas  
28 flue gas flows through the column from bottom to top. The washing liquid is sucked by one of  
29 the redundant pumps from the column sump and is continuously distributed at the top of the  
30 column. The liquid passes through the built-in packed bed from top to bottom. Using a packed  
31 bed, the interfacial area between the flue gas and scrubbing liquid increases and improves the  
32 absorption process. The entrainment of liquid droplets at the top of the column is prevented by a  
33 droplet separator.

34 The column is operated at a neutral to slightly alkaline pH. This is achieved by means of pH-  
35 controlled potassium hydroxide dosing. As a result, acidic components dissolved in the  
36 scrubbing liquid are neutralized. As GB contains fluorine, treatment of GB in the SDC 2000  
37 Facility will generate hydrogen fluoride in the off-gas, which will be processed through the OTS  
38 scrubber systems. Use of potassium hydroxide for pH control in the scrubber systems is  
39 preferred over sodium hydroxide since the solubility of potassium fluoride (e.g., ~100 g/100 ml  
40 at 77 °F) is substantially greater than that of sodium fluoride (e.g., ~4 g/100 ml at 77 °F). Use of  
41 potassium hydroxide leads to greater protection from potential precipitation in and fouling of the  
42 scrubber systems.

## D-8g(v): Wet Electrostatic Precipitator (WEP)

The WEP uses electrostatic forces to remove particulate from the gas stream. Particle collection occurs in a collector section which consists of a variety of grounded tubes and high voltage discharge electrodes. A high voltage is applied to the discharge electrodes to both charge the particles and provide a high voltage field. The voltage on the discharge electrodes creates a corona discharge of electrons from high intensity ionization disks on the electrodes. This geometry concentrates the charging field in the zone between the disc and the collection tube. This disk-in-tube geometry allows for the formation of a stable, intense, electrostatic field for particle charging. As the electrons move from the discharge disk to the collector tube, some of them intercept particles in the gas stream which charges the particles. Once the particles are charged they move across the gas stream by the high voltage field where they deposit on the grounded collector tube.

## **D-8g(vi): Moisture Removal System (MRS)**

The Moisture Removal System removes the remaining excess moisture present in the off-gas in order to protect the ID Fans and Carbon Filter Unit. It consists of a Heat Exchanger (HEX), Moisture Separator, and a Chiller Unit.

The saturated off-gas is directed from the Wet Electrostatic Precipitator to the Heat Exchanger (HEX) where the off-gas passes around a set of cooling tubes. Chilled water is pumped through the tubes by the Chilled Water Pump (CWP). The Chilled Water temperature is controlled by an external Chiller Unit (AC). As the off-gas passes around the tubes, the chilled water inside the tubes causes the Off Gas to cool down and thus any remaining moisture to condense and be collected by the HX shell. The condensate is directed via a Moisture Separator (SEP) to the Temporary Condensate Tank (TCS) for collection. The Condensate Pump (CDP) redirects the reclaimed liquid back to the NSC sump. This requires less fresh water to be used from the external supply.

To complete the moisture removal process, a pair of temperature controlled electric heaters raise the off-gas temperature to a specified set point. This reduces the relative humidity of the gas stream to a level where the moisture still entrained in the off-gas will not condense in the Induced Draft Fans.

## **D-8g(vii): Induced Draft Fans**

The Induced Draft Fans provide the overall system draft and ensure the pressure of the entire OTS is maintained slightly below atmospheric pressure. The ID Fan speed is controlled by Variable Frequency Drives (VFD). The pressure is controlled by several pressure transmitters in the Thermal Oxidizer. The IDFs are in continuous operation while the plant is running. There are two fans for redundancy. If one fan fails, the other fan will automatically adjust to provide the necessary draft.

The quench, neutral scrubber, wet electrostatic precipitator and the moisture removal system creates wastewater in the OTS. As the liquid in the Quench cools the off-gas, it also collects contaminates (salts, particulates). The conductivity of the liquid is sampled continuously via an in-process sample system. When the conductivity reaches a predetermined value, a solenoid valve is automatically opened by the control system, bleeding the “dirty” water to a collection and buffering tank called the Bleed Water Tank (BWT). The wastewater from neutral scrubber mainly contain acids (HCl, H<sub>2</sub>SO<sub>4</sub>), salts of chlorine and sulfur, and dissolved/undissolved heavy metals. The wastewater from scrubbers is also sent to the BWT where the neutralization of the acids is carried out. The Bleed Water Tank consists of a 476 gallon skid mounted tank that captures the three waste streams before it will be discharged to a double walled frac tank located within permitted storage.

1 Water is sprayed to clean WEP of accumulated particles and they are collected in a Mist Water  
2 Tank (MWT). Water in MWT is filtered using Mist Water Filters (MWF) and used for spraying in  
3 WEP. When the particulate matter in MWT increases considerably then it is not safe for further  
4 recirculation and hence, the water is disposed of and fresh water is pumped into the WEP via  
5 the Fresh Water Tank (FWT).

## 6 **D-8h: IONEX Filter Units**

7 The off-gas leaving the ID Fans enters the IONEX filter unit, which is a necessary fine filtration  
8 step. The IONEX filter unit consists of multiple units of pre-filter, HEPA filter, and active carbon  
9 banks. The fine filtration step is essential for the removal of fine particles of dust and heavy  
10 metals. Thus, gases leaving the IONEX filter and carbon banks is relatively free of pollutants,  
11 the pollutants levels can be measured continuously with monitoring equipment. A filter unit is  
12 also included in the design to provide an additional measure of safety should an unforeseen  
13 circumstance occur. This system provides a continuous backup for the SDC 2000 System in the  
14 event of system malfunction. This final filter unit will ensure that, in the unlikely event any agent  
15 vapor or organic compounds remain, these contaminants will be captured. The OTS final filter  
16 unit design contains pre-filters, HEPA filters and carbon filters. Sampling ports between filters  
17 are provided to allow agent breakthrough monitoring for early warning of potential  
18 breakthrough. The treated off gas is released to the downstream final filter unit. An agent  
19 monitoring (MINICAMS®) port will be placed between the first and second bed of carbon media  
20 for agent monitoring. DAAMS is used to monitor the stack gas stream for GB or VX chemical  
21 nerve agent.

## 22 **D-8i: Operating Conditions**

23 The facility operating conditions were submitted as a Compliance Schedule Item in the original  
24 Class 3 submittal for the addition of the SDC 2000 facility.

## 25 **D-8j: Monitoring**

26 The treated off-gas is released to the downstream final filter unit. An agent monitoring  
27 (MINICAMS®) port will be placed between the first and second bed of carbon media for agent  
28 monitoring. DAAMS is used to monitor the stack gas stream for chemical nerve agent GB or VX.  
29 These sampling and analysis instruments are located in the Monitoring House. Air monitoring  
30 will include MINICAMS, near-real time monitoring. The monitoring alarm setpoints for GB is 0.5  
31 VSL at the HVAC Carbon Filter Unit Exhaust and 1 VSL at the OTS Stack. The monitoring  
32 alarm setpoints for VX is 0.5 VSL at the HVAC Carbon Filter Unit Exhaust and 10 VSL at the  
33 OTS Stack. Confirmation monitoring will be performed using DAAMS methodologies.

## 34 **D-8k: Facility Closure**

35 Specific information regarding facility closure is addressed in Part I: Closure Plan, Post-Closure  
36 Plans and Financial Requirements

## 37 **D-8l: Disposal Units [401 KAR 39:060 Section 5, 38 39:090 Section 1 & 40 CFR 270.23(a) and 264.603]**

39 Wastes are not placed in land disposal units at the SDC 2000 Facility; therefore, the  
40 requirements for this section are not applicable.

1                   **D-8m: Site Assessments [401 KAR 39:060 Section 5 & 8 40 CFR  
2                   270.23(b)]**

3                   Figures providing information on the surrounding land use, meteorology, flood zones, and  
4                   geology associated with the SDC 2000 Facility Permit Renewal Request can be found in  
5                   Volume II. The location of the facility is adjacent to the BGCAPP Main Plant. The location  
6                   information was included and presented in the NEPA EA prepared for the addition of the SDC  
7                   2000 unit to BGAD. This EA indicated there were no significant impacts to the environment,  
8                   workers, or general public associated with the system.

9                   **D-8n: Potential Exposure Pathways [401 KAR 39:060 Section 5 &  
10                   40 CFR 124 and 270.23(c)]**

11                   The potential pathways of exposure of humans or environmental receptors to hazardous waste  
12                   or hazardous constituents and the potential magnitude and nature of such exposures will be  
13                   addressed in a multi-pathway human health risk assessment (HHRA) to developed for the SDC-  
14                   2000 system.

15                   **D-8o: Effectiveness of Treatment [401 KAR 39:060 Section 5 & 40  
16                   CFR 270.23(d)]**

17                   Based on prior demonstration and research from previous chemical demilitarization sites, the  
18                   ability to demonstrate a Destruction and Removal Efficiency of 99.9999% or greater is  
19                   achievable utilizing SDC technology.

20                   **D-8p: Additional Information [401 KAR 39:060 Section 5 &  
21                   40 CFR 270.23e]**

22                   The human health risk assessment (HHRA) evaluates and discusses the air emissions provided  
23                   by the SDC 2000 design. Noise from the facility does not affect surrounding populations due to  
24                   relatively low expected noise levels and the substantial distance between the facility and the  
25                   nearest resident. Workers' levels of occupational noise exposure can exceed Occupational  
26                   Safety and Health Administration (OSHA) permissible exposures limits, but the facility provides  
27                   workers with suitable hearing protection and medical surveillance.

28                   **D-8q: Requirements Specific to OB/OD Units or Geologic  
29                   Repositories used for Storage/ Treatment of Hazardous Waste  
30                   [401 KAR 39:060 Section 5]**

31                   Not applicable. The SDC 2000 Facility is not an open burning/open detonation (OB/OD) unit.

## **Part E: Groundwater Monitoring [401 KAR 39:090 Section 8 & 40 CFR 264.90(b)(2)]**

The groundwater monitoring requirements for this section apply to surface impoundments, waste piles, land treatment units, and landfills. None of these types of hazardous waste management units will be included in SDC 2000 Facility; therefore, groundwater monitoring is not required.

## Part F: Procedures to Prevent Hazards

This Part contains information concerning procedures to prevent hazards in accordance with Federal and Commonwealth of Kentucky RCRA regulations. These regulations require a description of the security procedures and equipment, inspection schedules, justification for a waiver of preparedness and prevention requirements, spill prevention containment and countermeasures plan, and prevention of accidental ignition or reaction of ignitable, reactive, or incompatible wastes. A request to waive security procedures and equipment requirements is not being made.

## **F-1: Security [401 KAR 39:090 Section 1& 40 CFR 264.14]**

## **F-1a: Waiver [401 KAR 39:090 Section 1& 40 CFR 264.14(a)(1) & (2)]**

Not applicable. Waiver not requested or sought. Paragraph F-1b: describes the security measures to be used at the SDC 2000 Facility site to prevent hazards to intruders, livestock, workers, or the public. These security provisions prevent physical contact with waste, structures, or equipment within the active portion of the facility.

## **F-1a(i): Injury to Intruder**

Due to the nature of the materials being stored and treated in the SDC 2000 Facility, the security measures (e.g., armed security personnel and authorization to use any necessary force) at the SDC 2000 Facility significantly exceed those found at other RCRA permitted treatment, storage and disposal facilities (TSDFs). As described in the following paragraphs, the fencing and barriers and other security measures control and prevent access of intruders and/or livestock to the SDC 2000 Facility and surrounding areas. These measures are more than adequate to prevent injury to unknowing or unauthorized persons or livestock.

## **F-1a(ii): Violation of Chapter 34 Requirements Caused by Intruder**

The same security measures to prevent access by unknowing or unauthorized personnel and livestock also serve to prevent disturbance of waste or equipment at the SDC 2000 Facility by an intruder.

## **F-1b: Security Procedures and Equipment [401 KAR 39:090 Section 1 & 40 CFR 264.14 (b)]**

The SDC 2000 Facility has both 24-hour surveillance by security personnel and barriers/means to control entry to the facility. The RCRA regulations require these measures to prevent unauthorized entry of personnel and livestock. The paragraphs in this Part describe how the SDC 2000 Facility meets this requirement.

**F-1b(i): 24-Hour Surveillance System [401 KAR 39:090 Section 1 & 40 CFR 264.14(b)(1)]**

The general security and surveillance measures at the SDC 2000 Facility are more restrictive than those found at other hazardous waste treatment, storage, and disposal facilities (TSDFs). These security and surveillance measures include:

1. Armed BGAD security personnel are on duty 24 hours per day, 7 days per week. BGAD security personnel provide a continuous security presence in and around the SDC 2000 Facility.
2. The BGAD Commander authorizes use of any force necessary to prevent unauthorized entry. Warning signs ("DOD authorizes the use of deadly force to prevent unauthorized entry to the site") are posted to warn personnel who unknowingly attempt to enter restricted areas.
3. Entry to the SDC 2000 Facility requires access through gates and barriers staffed by security personnel or getting over/through the six foot high fences erected to prevent unauthorized personnel or animals from entering the restricted areas.
  - a. Access to areas where chemical weapons and/or agent (i.e., waste number N003) are stored and processed (e.g., chemical exclusion areas) requires additional security measures. Only authorized personnel with badges and/or on an access roster can enter these areas. Security personnel are located at the access point(s) for each of these areas and check badges and authorization of persons entering these areas to ensure personnel have the required authorization to enter the area.
  - b. Surveillance includes CCTV cameras at key locations around and inside the facility.

The SDC 2000 Facility security and surveillance measures prevent entry of unknowing persons, intruders, and livestock onto the SDC 2000 Facility grounds, and buildings. SDC 2000 Facility personnel can communicate directly and through the combined BGAD Operations Center with security should any unusual security issues arise.

**F-1b(ii): Barrier and Means to Control Entry [401 KAR 39:090 Section 1 & 40 CFR 264.14(b)(2)]**

The SDC 2000 Facility has both barriers and other means to control entry as part of its security and these are in addition to the 24-hour surveillance system as described above.

**F-1b(ii)1: Barrier [401 KAR 39:090 Section 1& 40 CFR 264.14(b)(2)(i)]**

Barriers prevent entry of unauthorized personnel and livestock into the SDC 2000 Facility. Examples of the use of these barriers include:

Chain link fencing topped with barb wire surrounds the BGAD property boundaries and the SDC 2000 Facility.

Fencing is maintained in good repair and entry through the fencing is only provided at access points controlled by security personnel.

Access to the ECM is blocked, guarded or locked when access for agent operations is not required. The control measure selected will prevent unauthorized access to munitions.

**F-1b(ii)2: Means to Control Entry [401 KAR 39:090 Section 1 & 40 CFR 264.14(b)(2)(ii)]**

Armed BGAD Security personnel and barriers control access to the site from outside of the BGAD. Security measures for the SDC 2000 Facility's hazardous waste storage and treatment areas include:

1. Six foot high chain link fencing, in good repair around the entire BGAD perimeter
2. Surveillance by security 24 hours per day, 7 days per week
3. Warning signs posted at entrances and along perimeter fences to warn personnel and prevent unknowing or unauthorized entry
4. Entry limited to designated gates, staffed by armed security

**F-1c: Access Limited to Persons and Vehicles Displaying Appropriate Identification: Warning Signs [401 KAR 39:090 Section 1 & 40 CFR 264.14(c)]**

Signs warning, in English, "Danger – Unauthorized Personnel Keep Out" are posted to identify the area as restricted and dangerous and that unauthorized entry is illegal, are posted along the outer perimeter fence surrounding the BGAD at intervals of 500 feet or less and near all access gates. These signs are easily visible at a distance of 25 feet. Large signs (i.e., approximately 4 feet by 6 feet in size) describing the "Conditions of Entry" are posted at each gate and warn of the possible consequences of unauthorized entry.

Warning signs at the SDC 2000 Facility chemical agent handling area are approximately 5 feet by 4 feet in size and posted at 50-foot intervals around the SDC 2000 Facility perimeter. The legends "Warning," "Danger," "Restricted Area," and "Use of Deadly Force Authorized to Prevent Unauthorized Entry" are clearly legible at distances of 25 feet or more.

Warning signs identifying the Fire Division, the Chemical Hazard, and the Explosive Hazard Class are at the SDC 2000 Facility entrance, on the ECM, and on the EB.

## **F-2: Inspection Schedule [401 KAR 39:090 Section 1 & 40 CFR 264.15]**

**F-2a: General Inspection Requirements [401 KAR 39:090 Section 1 and 39:060 Section 5 & 40 CFR 264.15(a)-(b), and 270.14(b)(5)]**

The scheduled inspections of the SDC 2000 Facility and the container storage area (ECM) include, but are not limited to, containers, Subpart X system, containment, safety, maintenance, emergency, and operating equipment needed to prevent, detect, or respond to environmental or human health hazards. The BGCAPP Main Plant Project Document Control Center (PDCC) maintains the completed inspections.

1 Each inspection record includes:

2     1. Date and time of inspection

3     2. Name and signature of inspector

4     3. Notation of any observations made

5     4. Repairs made or remedial actions taken at the time of the inspection will be recorded

6       with the observation

7     **F-2a(i): Types of Problems [401 KAR 39:090 Section 1 &**

8       **40 CFR 264.15(b)(3)]**

9     Figure F-1 identifies the typical criteria and schedule used for ECM (container storage) and

10    Subpart X Unit (SDC System) inspections.

11    **F-2a(ii): Frequency of Inspection [401 KAR 39:090 Section 1 &**

12       **40 CFR 264.15(b)(4)]**

13    Figure F-1 summarizes the scheduled frequency of inspection for features, subsystems, and

14    systems in the ECM and the SDC System [the Miscellaneous (Subpart X) Unit]. Basis for

15    selection of these frequencies was the rate of possible deterioration of equipment and the

16    probability of an environmental or human health incident if the deterioration, malfunction, or

17    operator error goes undetected between inspections.

18    **F-2b: Specific Process Inspection Requirements**

19       **[401 KAR 39:090, Section 1 & 40 CFR 264.15(b)(4)]**

20    **F-2b(i): Container Inspections [401 KAR 39:090, Section 1 &**

21       **40 CFR 264.174]**

22    Figure F-1 shows an inspection criteria schedule for the inspections of the permitted areas

23    within the SDC 2000 Facility. SDC 2000 Facility personnel conduct weekly inspections of

24    munitions in the ECM for deterioration, corrosion, spills, and evidence of leakage. These weekly

25    inspections include a visual inspection for obstructions, inspection of the secondary containment

26    for damage to coating, damage to concrete supporting the coating, and proper maintenance of

27    aisle space between the rows of munitions in pallets/skids within the ECM. Inspections will

28    continue as long as liquid hazardous wastes are present in the system.

1                   **F-2b(ii): Tank System Inspection [401 KAR 39:090, Section 1 &**  
2                   **40 CFR 264.195]**

3                   BGCAPP conducts daily inspections of waste tank and Subpart X systems. The inspections  
4                   address overfill and spill control equipment, aboveground portions of the tank and Subpart X  
5                   systems, data gathered from monitoring equipment, construction materials, and the area  
6                   immediately surrounding the externally accessible portion of the tank and Subpart X systems  
7                   as well as the secondary containment system. Tanks and secondary containment are  
8                   inspected daily through use of CCTV or by facility personnel, based on their location in the  
9                   facility. Additional criteria evaluated during the daily inspections include the evaluation of the  
10                  presence of corrosion or spills/releases of hazardous waste as well as the condition of ancillary  
11                  equipment. Inspections will continue inspections as long as liquid hazardous wastes are  
12                  present in the system. Attachment 2 shows a sample inspection checklist for the tank system  
13                  and Subpart X inspection activities.

14                   **F-2b(iii): Waste Pile Inspections [401 KAR 39:090 Section 1 &**  
15                   **40 CFR 264.254]**

16                  Not applicable. The SDC 2000 Facility does not have any waste piles.

17                   **F-2b(iv): Surface Impoundment Inspections [401 KAR 39:090 Section 1 &**  
18                   **40 CFR 264.226]**

19                  Not applicable. The SDC 2000 Facility does not have any surface impoundments.

20                   **F-2b(v): Incinerator Inspections [401 KAR 39:090 Section 1 &**  
21                   **40 CFR 264.347]**

22                  Not applicable. The SDC 2000 Facility does not include an incinerator.

23                   **F-2b(vi): Landfill Inspections [401 KAR 39:090 Section 1 &**  
24                   **40 CFR 264.303]**

25                  Not applicable. The SDC 2000 Facility does not have any landfills.

26                   **F-2b(vii): Land Treatment Inspections [401 KAR 39:090 Section 1 &**  
27                   **40 CFR 264.278]**

28                  Not applicable. The SDC 2000 Facility does not have any land treatment units.

29                   **F-2b(viii): SDC System (Subpart X) Inspections [401 KAR 39:090**  
30                   **Section 1 & 40 CFR 264.602]**

31                  The SDC 2000 Facility personnel conduct daily, weekly, monthly, quarterly and semi-annual  
32                  inspections of the Subpart X system. Figure F-1 shows the typical inspection criteria and  
33                  schedule for each of these inspections.

34                  The example daily or weekly checklists used for the SDC 2000 Facility inspections (for the ECM  
35                  and SDC System) are attached as Figure F-2 and Figure F-3. These example inspection  
36                  checklists include:

37                  1. Date and times of inspections  
38                  2. Names and signatures of inspectors  
39                  3. Observations made during inspection

1                   **F-2c: Remedial Action [401 KAR 39:090 Section 1 &**  
2                   **40 CFR 264.15(b)(5)(c)]**

3                   The operations personnel conducting the inspections of the specific areas or equipment inspect  
4                   based on criteria identified on Figure F-2.

1 **Figure F-2: Typical Daily Inspection of SDC System – Subpart X (Miscellaneous) System**  
 2 **SDC 2000 Facility – General Facility Inspection**

3 **TYPICAL DAILY INSPECTION**

Inspector(s) Name(s) \_\_\_\_\_  
 Inspector(s) Signature(s) \_\_\_\_\_

DAILY OPERATIONS INSPECTION (SDC 2000 Facility Personnel)			Date and Nature of Repairs and/or Inspection			
<u>Item No.</u>	<u>Inspection Item</u>	<u>Procedures</u>	<u>Status<sup>a</sup></u>	<u>Date/Time</u>	<u>Observations</u>	<u>Remedial Action</u>
1	General Area – EB	Examine the floor for apparent leakage from the munitions in the loading area.				
2	Fences, Gates, and Locks	Evidence of gaps, holes, or damage to fence. Downed or damaged fence or gate posts. Erosion gaps and/or holes under the fence/gate. Vandalism, open or missing locks.				
3	Perimeter Warning Signs	Presence of warning signs on fences and gates. Visible and legible.				
4	Security of Process Areas	Doors locked to prevent unauthorized entry when buildings or processes are not in use.				

**Comments:**

A-acceptable; U-unacceptable; NA- Not Applicable; NIS-Not in service during inspection

**NOTE:** Contact Environmental Shift Representative PRIOR TO entering NIS for an inspection

1 Figure F-3, and Figure F-4 and record problems found on the inspection checklist.

2 **F-2d: Inspection Log [401 KAR 39:090 Section 1 &**  
3 **40 CFR 264.15(b)(5)(d)]**

4 Not applicable. No waiver of Inspection Log is required or being requested.

5 **F-3: Waiver of Preparedness & Prevention Requirements [**  
6 **401 KAR 39:060, Section 5 (6) & 40 CFR 270.14 (b)(6)]**

7 Not applicable. A waiver of preparedness and prevention requirements is not requested or  
8 sought.

9 **F-3a: Equipment Requirements [401 KAR 39:090 Section 1 &**  
10 **40 CFR 264.32]**

11 SDC 2000 Facility will have the following equipment as required by 40 CFR 264.32.

12 **F-3a(i): Internal Communications [401 KAR 39:090 Section 1 &**  
13 **40 CFR 264.32(a)]**

14 The SDC 2000 Facility maintains an internal communications system consisting of hard-wired  
15 telephones, two-way hand-held radios, cellular phones, a public address system, and audible  
16 signals. This system provides a combination of voice and signal information to SDC 2000  
17 Facility employees.

18 **F-3a(ii): External Communications [401 KAR 39:090 Section 1 &**  
19 **40 CFR 264.32(b)]**

20 The SDC 2000 Facility maintains an external communications system consisting of hard-wired  
21 telephones, two-way hand-held radios, and cellular phones. This system provides redundant  
22 communication channels to the Emergency Operations Center (EOC). Emergency response  
23 resources are coordinated through the EOC as needed.

24 **F-3a(iii): Emergency Equipment [401 KAR 39:090 Section 1 &**  
25 **40 CFR 264.32(c)]**

26 The SDC 2000 Facility has portable fire extinguishers in all buildings [as required by the  
27 National Fire Protection Association (NFPA)], access control points, motorized MHE,  
28 Government vehicles, and the various storage areas. In or near chemical agent and chemical  
29 handling areas (i.e., EB and ECM), pre-positioned spill control and decontamination equipment  
30 for emergencies are provided and maintained. Showers units and eyewash stations are  
31 positioned to support decontamination in these areas.

32 **F-3a(iv): Water for Fire Control [401 KAR 39:090 Section 1 &**  
33 **40 CFR 264.32(d)]**

34 An aqueous sprinkler system for fire protection is provided in the EB, and hydrants to provide  
35 water for fire control are located on the north and west sides of the building. The BGCAPP Main  
36 Plant also has a fire hydrant system with water supplied by the BGAD throughout the Main  
37 Plant. These hydrants are outside the SDC 2000 Facility but are accessible by responding  
38 BGAD Fire Department personnel if necessary.

1 **F-3b: Aisle Space Requirements [401 KAR 39:090 Section 1 &**  
2 **40 CFR 264.35]**

3 Not applicable. No waiver of the adequate aisle space requirement is required or being  
4 requested.

5 **F-4: Preventive Procedures, Structures, and Equipment**  
6 **[401 KAR 39:060, Section 5 & 40 CFR 270.14(b)(8)]**

7 The following paragraphs provide information on the procedures, structures, and equipment  
8 used to prevent hazards in the SDC 2000 Facility.

9 **F-4a: Loading and Unloading Operations [401 KAR 39:060,**  
10 **Section 5 & 40 CFR 270.14(b)(8)(i)]**

11 Loading and unloading of munitions is discussed in Section D. The overview of the Waste  
12 Transport, Waste Storage; Facility Design; and Destruction Process is discussed in Part D. The  
13 loading and unloading of other materials and wastes will take place in this same area using  
14 material handling equipment.

15 **F-4b: Runoff Prevention [401 KAR 39:060, Section 5&**  
16 **40 CFR 270.14(b)(8)(ii)]**

17 The following features and measures are used to control runoff from this facility:

- 18 1. Vapor containment within the EB also provides liquid containment.
- 19 2. The roof of the EB diverts storm water away from the treatment unit and the hazardous  
20 wastes it treats.
- 21 3. Storage of the munitions is within a structure (ECM) that complies with RCRA  
22 requirements, and is inspected at least weekly.
- 23 4. The ECM incorporates a coating that is supported by concrete. The coating has been  
24 tested and is resistant and sufficiently impervious to chemical agent such that it will  
25 contain leaks, spills, and accumulated precipitation until the liquids can be removed.  
26 Secondary containment via containment units provides sufficient volume to contain a  
27 spill.
- 28 5. Storm water is prevented from flowing into the ECM by the magazine roof, and by the  
29 design of the secondary containment and entry into the magazine (e.g., surrounding  
30 areas slope away from the magazine and the entry to the magazine is also raised to  
31 prevent the entry of storm water)
- 32 6. Runoff prevention utilized at the SDC 2000 Facility also includes a storm-water collection  
33 system that drains to the nearby BGCAPP Main Plant storm-water detention basin.

1 **F-4c: Water Supplies [401 KAR 39:060, Section 5&**  
2 **40 CFR 270.14(b)(8)(iii)]**

3 Public drinking water wells or reservoirs are not located within one mile of the SDC 2000 Facility  
4 boundary and the design features of the facility will prevent runoff from reaching surface water  
5 or drinking water supplies. The SDC 2000 Facility also has an emergency generator to provide  
6 power and allow safe shutdown of the treatment process should interruption of utility provided  
7 power occur. This power is also used to power the cascade ventilation system and prevent  
8 unplanned releases to the atmosphere that could contaminate any water supplies.

9 **F-4d: Equipment and Power Failures [401 KAR 39:060, Section**  
10 **5 & 40 CFR 270.14(b)(8)(iv)]**

11 Critical equipment within the SDC 2000 Facility is provided emergency power via emergency  
12 generator and battery backup if a power failure occurs during SDC 2000 Facility operations. In  
13 addition, the Control System is designed to allow a safe and rapid transition of the SDC System  
14 equipment to a standby mode and eventually a shutdown mode should the power interruption  
15 continue.

16 **F-4e: Personnel Protection Equipment [401 KAR 39:060, Section**  
17 **5 & 40 CFR 270.14(b)(8)(v)]**

18 The protection of SDC 2000 Facility personnel involves engineering controls through design of  
19 the SDC System, administrative procedures, and PPE.

20 **(1) Facility Design**

21 The first level of protection includes the design of the SDC 2000 Facility to eliminate or reduce  
22 the hazard to the maximum extent possible. The combination of cascade ventilation, continuous  
23 air monitoring, and control room observation of processing and personnel provides a design  
24 with extensive built-in personnel protection features.

25 **(2) Administrative Controls**

26 SDC 2000 Facility personnel perform processing, maintenance, and other work activities in  
27 accordance with procedures. These procedures provide requirements that control how  
28 personnel perform specific work activities. For example, the BPBG Team provides personnel  
29 protection procedures for lockout/tag out, monitoring of chemical agent work areas, and  
30 emergency response to chemical spills.

31 **(3) Use and Selection of PPE**

32 Hazard identification; routes of exposure (inhalation, skin absorption, ingestion, or injection);  
33 and performance of the PPE material as a barrier to potential hazards determines the selection  
34 of PPE to be worn during agent and non-agent related activities. Other factors in the selection  
35 process include matching the PPE to work requirements and task-specific conditions, task  
36 duration, and potential for heat stress. Selecting the appropriate level of dress also includes the  
37 requirements provided in DA PAM 385-61 and those required for handling explosive munitions  
38 or components. This Department of Army Pamphlet (DA PAM), titled Toxic Chemical Agent  
39 Safety Standards, contains requirements for demilitarization facilities, describes the minimum  
40 safety criteria, guidance, and procedures for use in processing, handling, storage,  
41 transportation, disposal, and decontamination of chemical agents.

When responding to a chemical agent or industrial chemical release, the On Scene Coordinator (OSC), with assistance/approval of the Safety representative, selects the correct level of PPE for each emergency response activity and situation (Refer to Part G for additional information on the SDC 2000 Facility emergency response activities). The material safety data sheet (MSDS/SDS) for the chemical involved, National Institute for Occupational Safety and Health guidance, the DOT Emergency Response Guidebook, and SDC 2000 Facility emergency response procedures are references used in making this selection. The PPE selection made by the OSC also considers the work requirements of the response action, to ensure the durability of the PPE is appropriate for that work.

**(4) General Safety Criteria for Bulk Hazardous Chemicals**

Emergency eyewash stations and showers are located near hazardous-liquid handling areas (e.g., near the OTS scrubbers) except for work areas in which only PPE are used.

**F-4f: Atmosphere [401 KAR 39:060, Section 5&  
40 CFR 270.14(b)(8)(vi)]**

Air monitoring for the SDC 2000 facility will be conducted to provide a safe environment for the workforce, indicate operating conditions of the facility, and ensure environmental compliance. Monitoring systems methodology, equipment and locations have been carefully chosen to effectively satisfy these requirements. These systems are designed to monitor for the chemical warfare agent GB (Sarin) or VX and will be operational and online at all times while storing, transporting and/or processing munitions at the facility. Airborne and related exposure limits have been established by the Department of the Army (DA) in conjunction with guidelines from the Centers for Disease Control and Prevention (CDC) and published in DA PAM 385-61, as well as the Federal Register (Volume 69, No.85, May 3, 2004, page 24164) for implementation and use in agent monitoring. Table F-1 provides more details on these levels and concentrations.

**Table F-1: Airborne and Related Exposure Limits for (GB) Sarin**

Level	GPL	WPL	STEL <sup>(a)</sup>	VSL <sup>(b)</sup>	IDLH <sup>(d)</sup>
Exposure Scenario	24 hr/daily lifetime time weighted average (TWA)	8 hrs 8 hr daily/ multi yr time weighted average (TWA)	Occasional(4 x day) 15 minute exposure	Variable	Acute 30 minute exposure
Limit (mg/m <sup>3</sup> )	0.000001 [1x10E-6]	0.00003 [3x10E-5]	0.0001 [1x10E-4]	0.0001 [1x10E-4]	0.1
Monitoring Method <sup>(e)(f)</sup>	Historic	Historic	Near real-time (NRT)	NRT	NRT

**Table F-1b: Airborne and Related Exposure Limits for VX**

Level	GPL	WPL	STEL <sup>(a)</sup>	VSL <sup>(b)</sup>
Averaging Time	24 hrs.	12 hrs.	15 min	Variable
Limit (mg/m <sup>3</sup> )	6x10 <sup>-7</sup>	1x10 <sup>-6</sup>	1x10 <sup>-5</sup>	1x10 <sup>-5</sup>
Monitoring Method <sup>(e)(f)</sup>	Historic	Historic	Near real-time (NRT)	NRT

**Notes:**

- (a) The STEL concentration is based on a 15-minute exposure for an unprotected worker, but is evaluated with an instrument using the shortest analytic cycle time practical to obtain accurate results. Since most NRT cycle times are less than 15min (typically 5-6min), confirmed readings, and durations are used to calculate whether the STEL has been reached or exceeded.
- (b) The VSL is an agent vapor concentration-only value independent of time. As such, it is used to define a level of cleanliness for items, wastes, engineering controls systems (e.g., filter beds and vestibules) and facilities under specific environmental conditions. VSL is the readout level of certain NRT monitors and the value is applied to process or operational monitoring as opposed to worker exposure.
- (c) The source emission limit (SEL) or allowable stack concentration (ASC) are vapor agent concentration values that are independent of time are measured with NRT instruments. The measured value is used for modeling and to ensure the GPL is not exceeded at the installation boundary. The higher concentration is used because of the moisture present in the air stream exiting the stack and the need to dilute this air prior to measurement with a MINICAMS®.
- (d) Immediately dangerous to life or health (IDLH) monitoring with an NRT typically requires additional sample conditioning equipment to keep high levels of agent from saturating the detector.
- (e) Historic monitoring is typically used where the sample analyzed represents an extended period of time and the results are not known until laboratory analysis is completed after the sampling event has been completed. As a result, AELs using historic monitoring are set at levels at which health effects are not expected to occur.
- (f) Near real-time monitoring is conducted with instruments that have the capability to collect, analyze, and report or display results within 15 minutes. They also provide audible and remote alarms when levels are detected at, or above, a specific alarm set point.

All chemical agent air monitoring is accomplished using two types of systems – MINICAMS® and DAAMS. The MINICAMS® is an automated, near real-time (NRT) air monitoring system with local and remote audible and visible alarm capabilities. DAAMS collect samples via an adsorbent tube over a period of time and are brought back to the Laboratory. The DAAMS tubes are subsequently analyzed either for historical documentation or as a confirmation of a MINICAMS® reading. The MINCAMS® and DAAMS instruments are calibrated by injecting a known amount of chemical agent (liquid injection) into the sample inlet for each of the systems. The result is recorded as a calibration point that serves as a reference for all subsequent readings. DAAMS calibrations generally cover an analytical detection range, while MINICAMS® focus their calibration specifically at the monitoring level selected. MINCAMS® configurations are available to detect and quantify allowable stack concentration (ASC), IDLH and VSL agent concentrations, while the DAAMS are used to collect samples for confirmation of MINICAMS® alarms and serve as primary monitoring in areas not monitored by MINICAMS®.

The ECM atmosphere, filter mid-bed and stack will be monitored continuously using a NRT system or MINICAMS® (with co-located DAAMS for confirmation) unless the unit is off-line for maintenance or challenges. NRT monitoring will be operating continuously when chemical munitions are present inside the ECM. This includes time periods when munitions are being loaded into or removed from the ECM. Monitoring is not required if chemical munitions are not present in the ECM.

1 The ECM will be equipped with a permanent IONEX Model CD1000 filter system. The filter  
2 system is designed to handle up to 1000 cfm air flow and consists of a pre-filter, a HEPA filter, a  
3 charcoal filter and a test section (referred to as the 'mid-bed'). From this point, the filter train  
4 continues with a second charcoal filter followed by another HEPA filter. The exhaust filtration  
5 unit is connected to the ECM in such a fashion as to provide negative pressure within the facility  
6 with respect to the air outside the facility. MINICAMS and DAAMS monitoring locations points  
7 are located within the ECM, at the filter mid-bed and at the IONEX Model CD1000 filter stack.  
8 The combination of air monitoring and the use of the permanent IONEX Model CD1000 filter  
9 unit will be used to provide engineering controls to prevent agent releases from the magazine  
10 into the environment. Monitoring at 1.0 VSL (within 95% confidence) at the ECM stack will be  
11 used for compliance criteria.

12 The atmosphere within the EB is vented through a closed HVAC system to a filter train before  
13 exiting to the environment through an exhaust fan and HVAC stack. This filter train consists of a  
14 pre-filter, a HEPA filter, a charcoal filter and a test section (referred to as the 'mid-bed'). From  
15 this point, the filter train continues with a second charcoal filter followed by another HEPA filter.  
16 The exhaust filtration unit is connected to the EB in such a fashion as to provide negative  
17 pressure within the facility with respect to the air outside the facility. Whenever the doors are  
18 closed and operations are being conducted, the atmosphere within the facility will be maintained  
19 under negative pressure to ensure any potential agent vapors present are captured by the  
20 carbon filtration system and not released to the environment. The filter mid-beds will be  
21 continuously monitored for the presence of agent vapors using MINICAMS®. In addition, a  
22 DAAMS station will also be located at the filter mid-bed. The filter stack will be monitored using  
23 MINICAMS® with co-located DAAMS at 1.0 VSL (within 95% confidence) as compliance  
24 criteria. Any confirmed detection of agent at the filter mid-bed will necessitate filter replacement.  
25 DAAMS tubes located at the stack will be analyzed only in the event of an alarm at the stack.

26 Another potential air source from within the SDC 2000 Facility to the atmosphere is the exhaust  
27 from the SDC System. This exhaust flows through an OTS described in section D-8a((e)) of this  
28 permit renewal. The off gas is released to a downstream carbon filter unit similar to the HVAC  
29 filter train described above before exiting to the environment through an exhaust fan and stack.  
30 The exhaust fans and stacks for the HVAC filter and OTS filter are completely separate.  
31 Additionally, the OTS exhaust stack will be monitored continuously during operations at the SEL  
32 using NRT monitors with co-located DAAMS tubes for confirmation. Any confirmed agent  
33 detection 1 SEL at the OTS exhaust stack will be used for compliance criteria. With the  
34 exception of monitoring DAAMS tubes located at the mid-bed of the IONEX 4000 filter once  
35 every 28 days under the Laboratory Quality Control Program, DAAMS tubes will be analyzed  
36 only in the event of an alarm at the stack. Any confirmed detection of agent at the filter mid-bed  
37 will necessitate filter replacement.

38 Atmospheric NRT monitoring, along with confirmation and historical monitoring, also will occur  
39 at various other locations within the EB. This monitoring will be done to ensure adequate worker  
40 protection and process controls are in place. The monitoring configurations within the SDC 2000  
41 Facility will vary depending on the hazard category and monitoring level required. The number  
42 of monitoring stations, exact sample locations, and monitoring levels will be determined by the  
43 Safety and Health (S&H) Department in compliance with programmatic guidance.

1 The EB also is equipped with a vestibule to allow for processing of munitions, equipment, and  
2 personnel into the building and allow for controlled processing of scrap, waste, and personnel  
3 out of the building under engineering controls. The vestibule is designed with adequate air  
4 exchanges so the air can be monitored for the presence of agent before allowing items to be  
5 released from inside the EB. The EB is equipped with a vestibule to allow for processing of  
6 munitions, equipment, and personnel into the building and allow for controlled processing of  
7 scrap, waste, and personnel out of the building under engineering controls. In the event any of  
8 the monitored locations within the SDC 2000 Facility exceed agent alarm set points, this  
9 vestibule room will be monitored with MINICAMS® for a minimum of two cycles before  
10 personnel or items in the facility exit.

11 Personnel will be wearing PPE appropriate for the work being performed and the area within  
12 which they are working. If workers are in a Category C Area during an alarm event, workers will  
13 don respiratory protection carried with them and move to the vestibule for egress clearance.  
14 Workers in higher Category areas, where agent vapors or liquid agent may be present, would  
15 be wearing PPE appropriate to prevent both liquid and vapor exposures. Personnel in this  
16 higher level of PPE can move to the vestibule for clearance prior to egress or remain to  
17 complete their work activities due to the higher level of PPE worn. The decision to leave or  
18 complete work assigned will be dependent on concentration of agent detected and other details  
19 associated with the release (e.g., explosion or fire involved, reason for release, and condition of  
20 any casualties).

21 In the event agent readings are above the 1 VSL, the items will remain under engineering  
22 controls. The items will be placed back into the EB for further decontamination and then will be  
23 re-processed and monitored through the vestibule.

24 Finally, the atmosphere for both the general public and environment surrounding the installation  
25 boundary must be protected at or below the GPL level. Air monitoring at eight permanent  
26 stations located around the BGCAPP perimeter (including the SDC 2000 Facility) will be  
27 performed. This monitoring will be historical monitoring using DAAMS tubes. In the highly  
28 unlikely event a chemical agent release occurs outside engineering controls, the results of  
29 perimeter monitoring will be used to determine if the GPL has been exceeded at the perimeter  
30 of the BGCAPP.

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**F-5: Prevention of Reaction of Ignitable, Reactive, or  
Incompatible Wastes [401 KAR 39:060, Section 5 &  
40 CFR 270.14(b)(9)]**

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**F-5a: Precautions to Prevent Ignition or Reaction of Ignitable or  
Reactive Wastes [401 KAR 39:090 Section 1 & 40 CFR 264.17  
and 264.17(c)]**

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**(1) Open Flames, Smoking, Welding or Cutting, Heat/Hot Surfaces and Sparks**

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Because the SDC 2000 Facility manages chemical nerve agents GB, VX and explosives contained in rockets the BPBG Team prohibits smoking and open flames without a permit. A smoking area will exist at a specific location within the SDC 2000 Facility. Signs will be posted indicating smoking is authorized only in this designated area. No smoking, cutting, welding, or any other spark-producing operations occur without a permit in any hazardous waste storage area with the waste present. Any cutting or welding operations require a "Hot Work Permit." Signs are posted to prohibit any hot work without a permit. Design of the SDC System equipment prevents accidental ignition or reaction of chemical agent and explosives. The BPBG Team prohibits "hot" cutting (e.g., with oxyacetylene torch) and welding within the process areas of the SDC 2000 Facility while wastes are present in those areas, unless alternative mitigation measures are applied (e.g., use of fire blankets or other barriers). SDC 2000 Facility equipment grounding prevents the transfer of electrostatic charges to the munitions.

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The BPBG Team considers a fire in any part of the SDC 2000 Facility as a serious event requiring immediate attention and corrective action. SDC 2000 Facility personnel immediately report all fires inside the facility, and initiate appropriate response.

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**F-5b: General Precautions for Handling Ignitable or Reactive  
Waste and Mixing of Incompatible Waste [40 CFR 264.17(a)  
and (b)]**

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General precautions for handling the ignitable wastes (small amount of explosive in the M110 155mm projectiles) include the following:

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1. The design and construction of the SDC 2000 Facility (i.e., DC and ECM) include precautions for chemical agent-filled munitions storage, handling and processing areas (e.g., lightning protection, engineering controls) to meet U.S. Army safety standards.

2. Dusts and vapors released from treatment in the DC are controlled by the OTS. The DC provides containment for ignition during deflagration and detonation events.

3. Within the scrap handling conveyor system, equipment also collects and removes dust.

4. Structural integrity of the DC controls the blast impacts associated with the deflagration or detonation of these munitions. The design of this chamber has been tested and proven in Germany and Anniston, AL. The inner and outer chambers are also inspected as part of the inspection plan to ensure the DC continues to control the effects of munitions treatment.

1 These general precautions, design of the SDC System, and procedures mitigate potential  
2 hazards. In the event of a commercial power interruption, the emergency power supplies (UPS  
3 and emergency generator) allow for the safe shutdown of the SDC System and provide  
4 additional protection of human health and the environment.

5 **F-5c: Management of Ignitable or Reactive Wastes in Containers**  
6 **[401 KAR 39:090 Section 1 & 40 CFR 264.176]**

7 Containers holding ignitable wastes are located more than 15 meters (50 feet) from the BGAD  
8 facility property line due to the distance of the SDC 2000 Facility from the BGAD boundaries.  
9 Storage of containers (i.e., projectiles, over-packed projectiles, and DOT bottles) prior to  
10 processing occurs in the ECM. This magazine has design features for safe storage of these  
11 items (e.g., lightning protection and monitoring for potential agent vapor emissions).

12 The BPBG Team does not expect to generate reactive wastes for storage in containers (i.e., in  
13 <90-day storage). However, should this occur, the containers of reactive waste would be placed  
14 on a containment pallet separated from other wastes by a distance of at least 4 feet, and  
15 located more than 50 feet from the SDC 2000 Facility property line. Storage is within the  
16 boundaries set forth in 40 CFR 270.15(c) and 264.176 and details of the management of these  
17 wastes are provided in D-1, Containers and details of the management of these wastes are  
18 provided in section D-1, Containers. The containment pallets have a secondary containment  
19 capacity of at least 55 gallons. That is more than 10 percent of the maximum storage capacity of  
20 the containers on the containment pallet and equal to or greater than a single 55-gallon drum.

21 **F-5d: Management of Incompatible Wastes in Containers**  
22 **[40 CFR 264.177(a) and (b), 264.17(b) and (c)]**

23 The BPBG Team does not expect incompatible hazardous waste generation in facility  
24 processes. Incompatible wastes, if generated, are not stored together in the same container.  
25 Knowledgeable SDC 2000 Facility personnel wash empty containers before re-using for wastes.  
26 If questions arise about whether wastes are compatible, laboratory personnel conduct  
27 incompatibility determinations prior to storing containers near each other. Only the same waste  
28 stream is stored in a container. Incompatible wastes in separate containers are either stored in  
29 separate containments or stored (if liquid) on separate containment pallets.

30 **F-5e: Management of Ignitable or Reactive Wastes in Tanks**  
31 **[401 KAR 39:090 Section 1 & 40 CFR 264.198]**

32 Not applicable. Ignitable or reactive wastes will not be managed in SDC 2000 Facility tanks. The  
33 SDC 2000 Facility does not use tanks for management of wastes.

34 **F-5f: Incompatible Wastes in Tanks [401 KAR 39:090 Section 1 &**  
35 **40 CFR 264.199]**

36 Not applicable. Incompatible wastes will not be managed in SDC 2000 Facility tanks. The SDC  
37 2000 Facility does not use tanks for management of wastes.

38 **F-5g: Ignitable/Reactive Wastes for Waste Piles**  
39 **[401 KAR 39:090 Section 1 & 40 CFR 264.256 and 264.17(b)]**

40 Not applicable. The SDC 2000 Facility does not use waste piles.

1 **F-5h: Incompatible Wastes in Waste Piles**  
2 **[401 KAR 39:090 Section 1 & 40 CFR 264.257 and 264.17(b)]**

3 Not applicable. The SDC 2000 Facility does not use waste piles.

4 **F-5i: Ignitable/Reactive Wastes in Surface Impoundments**  
5 **[401 KAR 39:090 Section 1 & 40 CFR 264.229 and 264.17(b)]**

6 Not applicable. The SDC 2000 Facility does not use surface impoundments.

7 **F-5j: Incompatible Wastes in Surface Impoundments**  
8 **[401 KAR 39:090 Section 1 & 40 CFR 264.230 and 264.17(b)]**

9 Not applicable. The SDC 2000 Facility does not use surface impoundments.

10 **F-5k: Ignitable/Reactive Wastes in Landfills**  
11 **[401 KAR 39:090 Section 1 & 40 CFR 264.304 and 264.17]**

12 Not applicable. The SDC 2000 Facility does not use landfills.

13 **F-5l: Incompatible Wastes in Landfills [401 KAR 39:090 Section 1 &**

14 **40 CFR 264.312]**

15 Not applicable. The SDC 2000 Facility does not use landfills.

16 **F-5m: Liquid Wastes in Landfills [401 KAR 39:090 Section 1 &**

17 **40 CFR 264.313]**

18 Not applicable. The SDC 2000 Facility does not use landfills.

19 **F-5n: Special Requirements for Containers Disposed in Landfills**  
20 **[401 KAR 39:090 Section 1 & 40 CFR 264.314 and 264.315]**

21 The SDC 2000 Facility does not operate a landfill but, as a generator, plans to use approved  
22 commercial landfills for disposal, to include disposal of:

- 23 1. Empty containers (i.e., crushed or volume reduced)
- 24 2. A limited number of agent-derived wastes composed of solid wastes and having a  
25 headspace reading of  $\leq 1$  VSL

26 **NOTE:** Agent-derived wastes are screened using headspace monitoring prior to shipment offsite  
27 for disposal. Results of this monitoring must be  $\leq 1$  VSL before the waste can be sent to  
28 a landfill for disposal. Part C includes a description of the monitoring methods used.

- 29 1. Wastes sent to a landfill for disposal possibly containing "free liquids" must be packed  
30 with sorbents to eliminate the possibility of free liquids
- 31 2. Closure debris and wastes
- 32 3. The SDC 2000 Facility does not dispose of lab packs in landfills and uses alternative  
33 forms of treatment/disposal (e.g., incineration).

1 **F-5o: Ignitable or Reactive Wastes in Land Treatment Units**  
2 **[401 KAR 39:090 Section 1 & 40 CFR 264.281 and 264.17(b)]**

3 Not applicable. The SDC 2000 Facility does not operate land treatment units. All hazardous  
4 waste is shipped to an appropriately permitted, commercial TSDF for final disposal.

5 **F-5p: Incompatible Wastes in Land Treatment Units**  
6 **[401 KAR 39:090 Section 1 & 40 CFR 264.282]**

7 Not applicable. The SDC 2000 Facility does not operate land treatment units. All hazardous  
8 waste disposed offsite is shipped to an appropriately permitted, commercial TSDF for final  
9 disposal.

10 **Figure F-1: Inspection Schedule for SDC 2000 Facility**

ITEM	FREQUENCY <sup>a</sup>	CRITERIA
EB	M	Exits Are Clearly Identified And Marked
<b>OTS Equipment</b>		
Stack Monitors	D	Perform Agent Challenge Test and Calibrate as Necessary
Induced Draft (ID) Fans	D	Visually Inspect For Loss Of Lubrication, Check For Excessive Vibration, And Loss Of Performance By Use Of Operator Console Data For Operating Parameters
Buffer Tank	W	Visually Inspect For Evidence Of Corrosion, Malfunctions, Leaks, Or Excessive Wear
Exhaust Filter	W	Visually Inspect For Evidence Of Corrosion, Malfunctions, Leaks, Or Excessive Wear
Quench Unit	M	Visually Inspect Shell For Corrosion
Droplet Seperator	M	Visually Inspect Shell For Corrosion
Neutral Scrubber	M	Visually Inspect Shell For Corrosion
Wet Electrostatic Precipitator	M	Visually Inspect For Evidence Of Corrosion, Malfunctions, Leaks, Or Excessive Wear
Heat Exchanger	M	Visually Inspect For Evidence Of Corrosion, Malfunctions, Leaks, Or Excessive Wear
<b>Fire Protection System</b>		
Extinguishers (Manual)	M	Check For Condition And Gauge Pressure. Check Expiration Dates
Communication with BGAD Fire Department	Q	Assure The System Functions And A Signal Is Received By BGAD Fire Department

ITEM	FREQUENCY <sup>a</sup>	CRITERIA
Sprinkler System	S	Inspect In Accordance With Fire Codes And Regulations
Building Ventilation		
Pressure Gauges	D	Check That Gauge Is Reading In Appropriate Range
General Ventilation System	M	Visually Inspect For Evidence Of Corrosion, Malfunctions, Leaks, Or Excessive Wear
Internal Mechanical	When filters are changed	Visually Inspect For Evidence Of Corrosion, And Excessive Wear
EB		
General Housekeeping	M	Inspect For Proper Storage Of Materials, Good Housekeeping, And Condition Of Doors, Vents, And General Maintenance
Lightning Protection	S	Visual Inspect The Condition Of Lightning Protection System
Lightning Protection	B	Check Components Of The Lightning Protection System For Electrical Continuity
Air Monitoring Instruments		
MINICAMS®	D	Visually Inspect Monitors For Physical Integrity
MINICAMS®	D	Perform Agent Challenge Test and Calibrate as Necessary
Monitor Status	D	Verify MINICAMS® Not In Malfunction
Continuous Emission Monitoring (CEMS)	D	Verify Calibration
DAAMS (Perimeter Monitoring/Stack Monitoring):		
Tubes	D	Visually Inspect If Present
Sample Line	D	Visually Check If Connected To Sampling Port; Inspect If Heat Trace Is Functional
Uninterruptible Power Supply		
Invertor Input Voltage	M	Check Meter For Proper Voltage
Invertor Input Current	M	Check Meter For Proper Current
Battery Current	M	Check Meter For Proper Reading
Alternating Current Voltage	M	Check Meter For Proper Voltage

ITEM	FREQUENCY <sup>a</sup>	CRITERIA
Frequency	M	Check Meter For Proper Frequency
Uninterruptable Power Supply Output Current	M	Check Meter For Proper Current
Primary Input Voltage	M	Check Meter For Proper Voltage
<b>Emergency Generator</b>		
Engine / Generator	S	Visually Inspect For Loose Drive Belts, Oil Leaks, Coolant Leaks, Lube Oil Level, and Mechanical Condition

1

**Permitted Storage Area**

ECM	M	Inspect For Good Housekeeping, Condition Of Magazine Doors, Vents, And General Maintenance
ECM	S	Visual Inspect The Condition Of Lightning Protection System
ECM	B	Check Components Of The Lightning Protection System For Electrical Continuity

**NOTES:**

<sup>a</sup>

D-Daily (once every calendar day)

W-Weekly (once every calendar week)

M-Monthly (once every calendar month)

Q-Quarterly (once every three (3) calendar months)

S-Semiannually (once every six (6) calendar months)

A-Annually (once every 12 months)

B-Biennially (once every 24 months)

1

2

3

**Figure F-2: Typical Daily Inspection of SDC System – Subpart X (Miscellaneous) System**  
**SDC 2000 Facility – General Facility Inspection**

**TYPICAL DAILY INSPECTION**

Inspector(s) Name(s) \_\_\_\_\_  
 Inspector(s) Signature(s) \_\_\_\_\_

*This document is a  
 RCRA document upon  
 completion*

DAILY OPERATIONS INSPECTION (SDC 2000 Facility Personnel)			Date and Nature of Repairs and/or Inspection			
<u>Item No.</u>	<u>Inspection Item</u>	<u>Procedures</u>	<u>Status<sup>a</sup></u>	<u>Date/Time</u>	<u>Observations</u>	<u>Remedial Action</u>
1	General Area – EB	Examine the floor for apparent leakage from the munitions in the loading area.				
2	Fences, Gates, and Locks	Evidence of gaps, holes, or damage to fence. Downed or damaged fence or gate posts. Erosion gaps and/or holes under the fence/gate. Vandalism, open or missing locks.				
3	Perimeter Warning Signs	Presence of warning signs on fences and gates. Visible and legible.				
4	Security of Process Areas	Doors locked to prevent unauthorized entry when buildings or processes are not in use.				

**Comments:**

A-acceptable; U-unacceptable; NA- Not Applicable; NIS-Not in service during inspection

**NOTE:** Contact Environmental Shift Representative **PRIOR TO** entering NIS for an inspection

1  
2  
**Figure F-3: SDC 2000 Facility  
Chemical Agent Monitors – MINICAMS®**

3  
4  
**TYPICAL DAILY INSPECTION**

5  
6 Inspector(s) Name(s) \_\_\_\_\_

7 Inspector(s) Signature(s) \_\_\_\_\_

8  
9  
***This document is a  
RCRA document upon  
completion***

10 RCRA Inspection Acceptable: \_\_\_\_\_ RCRA Inspection Unacceptable: \_\_\_\_\_

11 The following MINICAMS® inspection matrix can have a checkmark and comments at the end of this form; however, those comments do not  
12 necessarily make this inspection "U". Please state in the comments section of this form which MINICAMS® item(s) does not meet **RCRA**  
13 **Inspection criteria and is evaluated as "U".**

14  
15 **Item 1:** Visually Inspect Monitors for Physical Integrity.

16 **Item 2:** Check Diagnostic Indicators on Monitor Housing for Proper Operation.

17 **Item 3:** Verify Agent Challenge Test and Calibration Have Been Performed.

18 **Item 4:** Sample Line: Visually Inspect if Connected to Sample Port; Inspect if Heat Trace is Functional.

19 **Item 5:** Unused Sample Lines: Visually Inspect if Capped.

20 **Item 6:** Sampling Pump Exhaust: Inspect for Proper Ventilation.

21 **Item 7:** Monitor Status: Verify MINICAMS® not in malfunction.

22 **\*No entry is required if there are no discrepancies identified during inspection**

MINICAMS® Identification NUMBER	1	2	3	4	5	6	7	8	9
XXX									

MINICAMS® Identification NUMBER	1	2	3	4	5	6	7	8	9
XXX									3
XXX									4

5

6

7 **COMMENTS/DISCREPANCIES**

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9

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11

12

Verified By: \_\_\_\_\_

Date: \_\_\_\_\_

Discrepancies Noted: (Circle One)

YES

NO

1  
2  
**Figure F-4: SDC 2000 Facility  
Chemical Agent Monitors – DAAMS**

3  
4  
5 **TYPICAL DAILY INSPECTION**

6  
7 **Inspector(s) Name(s)** \_\_\_\_\_

8  
9 **Inspector(s) Signature(s)** \_\_\_\_\_

10  
11 **RCRA Inspection Acceptable:** \_\_\_\_\_ **RCRA Inspection Unacceptable:** \_\_\_\_\_

12  
13 *This document is a  
14 RCRA document upon  
completion*

15  
16 **Item 1:** Visually Inspect Monitors for Physical Integrity.  
17 **Item 2:** Tubes: Visually Inspect if Present.  
18 **Item 3:** Sample Line: Visually Check if Connected to Sampling Port; Inspect if Heat Trace is Functional.  
19 **Item 4:** Unused Sample Lines: Visually check if Lines are capped.  
20 **Item 5:** Sampling Pump Exhaust: Inspect for Proper Ventilation.  
21 **Item 6:** Power Supply: Inspect to Ensure Supply Meets or Exceeds Monitoring Plan.

22  
23 **\*No entry is required if there are no discrepancies identified during inspection or the station is designated “on  
24 request” and has not been requested on this day**

1

DAAMS Identification NUMBER	1	2	3	4	5	6
XXX						
XXX						
XXX						

2

3

4

**COMMENTS/DISCREPANCIES**

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Verified By: \_\_\_\_\_

Date: \_\_\_\_\_

10

Discrepancies Noted: (Circle One)

YES

NO

11

12

**Attachment 2 – Sample Daily Inspection Greater Than 90-Day  
Tanks and Subpart X (Miscellaneous) Systems**

BGCAPP Area(s):				Date:	Time:	Inspector(s):
Hazardous Waste Tanks and Subpart X Systems						
Inspected ( <input type="checkbox"/> )	Item	Regulatory Citation	Inspection Criteria	Inspection Frequency	Corrective Action Required (Yes/No) (if Yes, describe)	Deficiency (describe) Corrective Action Completed
	Overfill, Spill Prevention, and Waste Feed Cutoff Systems	262.194	Operating in accordance with design specifications and operating procedures.	Daily		
	Aboveground Portions of Tank System	264.193(f)(1) 264.194(c)(1)	Evidence of corrosion, leaks, or spills. Any leaks or spills must be reported immediately to the CCR.	Daily		
	Data from Monitoring Equipment (e.g., temperature, pressure, level gauges)	264.195(b)	Operating in accordance with design specifications and operating procedures.	Daily		
	Data from Leak Detection Equipment or Level Indicating Devices	264.195 <sup>1</sup>	Operating in accordance with design specifications and operating procedures, and calibration is current.	Daily		
	Ancillary Equipment (in area immediately surrounding the system, including secondary containment)	264.193(f) 264.194(c)(2)	Evidence or signs of corrosion, releases, leaks, or spills of hazardous waste. Any leaks or spills must be reported immediately to the CCR.	Daily		
	Ancillary Equipment Not in Secondary Containment	264.195	Evidence or signs of corrosion, releases, leaks, or spills of hazardous waste. Any leaks or spills must be reported immediately to the CCR.	Daily		
	Piping, Pumps, Flanges, and Connectors	Contingency Plan	Check for potential leaks. <sup>1</sup>	Daily		
	Loading, Unloading, Transfer, and Sample Connection Systems	Contingency Plan	Capped, plugged, or blind-flanged when not in use.	Daily		
	Incompatible Ignitable/ Reactive	264.17 264.198 264.199	Incompatible waste separated from ignition sources. No ignitable or reactive waste stored in tank. No ignitable or incompatible wastes stored in the same tank system.	Daily		
	Air Emission Air Pollutant Emissions (tanks)	264.200 264.1084	Tank is not heated to a temperature greater than design temperature. Tank is open only for routine inspection, maintenance, or other normal operations.	Daily		

*Form BG 00-TKD-GGPT-20001A03.02, Revised 29 OCT 2013 (TEMPLATE-00643)*

## **Part G: Contingency Plan and Emergency Procedures [401 KAR 39:060, Section 5, 39:090, Sections 1, & 40 CFR 124, 264, and 270]**

Because BGCAPP is a tenant facility of BGAD, this Contingency Plan was prepared for the SDC 2000 Facility. BGCAPP monitors and provides for spill prevention, controls, countermeasures, and management of hazardous wastes, and unplanned discharges as outlined in Attachment F, Procedure to Prevent Hazards.

The SDC 2000 control room, in accordance with 401 KAR 39:090 and 40 CFR 264.53(a), maintains a copy of this facility Contingency Plan. This plan minimizes hazards to human health and the environment due to fires, explosions, and unplanned sudden or non-sudden releases of hazardous wastes or hazardous waste constituents to air, soil, surface water, or groundwater. The facility Contingency Plan (hereafter referred to as "Contingency Plan") serves as the primary document outlining contingency actions, but the SDC 2000 Facility will rely on other resources and personnel from BGAD, and/or BGCAPP Main Plant based on the nature of the emergency or contingency.

This Contingency Plan describes the response by SDC 2000 Facility personnel to fires, explosions, or any unplanned sudden or non-sudden release of hazardous waste or hazardous waste constituents to air, soil, surface water, or groundwater at the facility in accordance with the requirements of 401 KAR 39.090, 401 KAR 39:060, Section 5; and 40 CFR 264 Subpart D. Since the facility is located on a U.S. Army installation, Army environmental regulations apply, and this document complies with these requirements as well.

## **G-1: General Information [401 KAR 39:090 Section 1 & 40 CFR 264]**

BGAD is located in the Blue Grass region of east central Kentucky in the approximate center of Madison County. BGAD encompasses 14,596 acres and is approximately 30 miles southeast of Lexington, 85 miles southeast of Louisville, and 90 miles south of Cincinnati, Ohio. It is adjacent to the southeastern portion of Richmond, Kentucky, and approximately 5 miles southeast of the center of Richmond and 10 miles northeast of Berea, Kentucky. Agricultural land, industrial land uses, low-density residential areas, some commercial activities, and public areas surround BGAD and include some recreational activities and areas.

BGAD, a U.S. Army installation, is a Tier 1 Joint Munitions and Lethality Life Cycle Management Command (JM&LLCMC) depot with a primary function of providing munitions, chemical defense equipment, and special operations support to the DOD. The BGAD mission includes storage of conventional munitions for training and major force deployment and serving as the Army's major storage site for chemical defense equipment. The conventional munitions operations at BGAD include shipping and receiving, storage, maintenance, inspection, and demilitarization. The JM&LLCMC is a U.S. Army organization that is subordinate to the Army Materiel Command (AMC). The Program Executive Office, Assembled Chemical Weapons Alternatives (PEO ACWA) is administratively assigned to the U.S. Army Acquisition Support Center but reports directly to the DOD. PEO ACWA has responsibility for destruction of the chemical stockpile remaining at BGAD.

1 The SDC 2000 Facility is a tenant of BGAD is located wholly within BGAD's boundary. A map of  
2 BGAD found in Volume II shows the location of the SDC 2000 Facility, BGCAPP Main Plant and  
3 the surrounding area. The BPBG Team contracted to design, construct, systemize, operate, and  
4 close the SDC 2000 Facility. The purpose of the facility is to destroy munitions containing  
5 chemical nerves agents GB and VX. Facility personnel will transport munitions to the SDC 2000  
6 earth covered magazine from permitted HWSUs, directly from the BGCAPP Main Plant during  
7 daylight hours. However, movement of munitions and munition components from the SDC 2000  
8 earth covered magazine to the SDC 2000 Facility for processing will potentially occur during  
9 nighttime hours.

10 Movement of these chemical containers will be conducted without a work plan or notification of  
11 movement as authorized under existing environmental regulations and statutes for a permitted  
12 facility treating chemical munitions (i.e., demilitarization facility). Movement will be performed  
13 using an standing operating procedure (SOP) to eliminate potential security concerns  
14 associated with announcements of routine chemical munitions movements which include date  
15 and/or time [KRS 224.50-130(5)]. The information in this plan, as well as the Quick Reference  
16 guide required by 40 CFR 262.262(b), will be consistent with 40 CFR 260.2 and 40 CFR 2.203  
17 confidential information exceptions and national security requirements (e.g. Army Regulation  
18 [AR] 530-1) which prohibit the release of operations security (OPSEC) information to the public.

19 The hazardous waste treatment and the transportation routes for incoming chemical agent  
20 munitions, incoming hazardous materials, and outgoing hazardous wastes can be found in  
21 Volume II.

22 **G-2: Emergency Coordinators (ECs)**  
23 **[401 KAR 39:090 Section 1 & 40 CFR 264]**

24 BGAD has overall jurisdiction of BGCAPP and the SDC 2000 Facility footprints. The Emergency  
25 Coordinator (EC) for BGCAPP is the facility Plant Manager (PM) or designee. All information is  
26 coordinated through the SDC 2000 control room to the main plant control room (CON). The  
27 CON has a dedicated phone directly to the EOC or designated Manager on duty. For the  
28 purposes of this document, references to the EOC may also refer to the manager on duty when  
29 the EOC is not formally available. The BGAD Commander serves as the Initial Response Force  
30 Commander (IRFC). During any event, information is provided to the BGAD Commander on the  
31 nature and extent of the event. The EC, in coordination with the CON and EOC provide all  
32 information required for external notifications and make requests for any additional resources  
33 needed for the type of response action. Mutual aid agreements (MAAs) provide for specialized  
34 external assistance from outside entities (e.g. medical, fire), should the need arise, and are  
35 requested by the BGAD Commander. The EC is available during daily operations on-site and  
36 can be reached by radio and PA, during off shift hours the EC can be reached by phone. The  
37 facility Plant Managers contact information will be provided by title and phone number only for  
38 the sake of privacy and facility employee security due to the sensitive nature of the operations.

39 BGAD follows the National Incident Management System (NIMS) Incident Command System  
40 (ICS) protocols for response actions and BGCAPP falls within the BGAD ICS. As such, the  
41 command and signal BGCAPP Emergency Response Organization (ERO) has been delegated  
42 to the Plant Manager. BGCAPP has an internal outlined ICS. The facility has trained and  
43 equipped personnel to assist the emergency response team (ERT) assigned to each of the  
44 operating shifts. If a fire, explosion, spill, or release occurs, facility personnel provides the initial  
45 response. The Shift Plant Manager (SPM), or alternate, on duty at the time of the emergency  
46 becomes the facility On Scene Incident Commander (OSIC). The responsibilities of the ICS  
47 include:

1. Coordinating overall incident responses

- 1      2. Assessing the immediate threat to human health or the environment within and beyond the boundaries of the installation
- 2      3. Determining whether the emergency involves a spill of a reportable quantity (RQ) of waste
- 3      4. Determining when to notify offsite agencies
- 4      5. Ensuring proper cleanup equipment and procedures are available
- 5      6. Providing assistance, personnel, and equipment for response to emergency situations and commits resources as needed based upon the situation
- 6      7. If needed, requesting the initiation of MAAs through BGAD for additional specialized resources.

## 11      **G-3: Implementation [401 KAR 39:090 Section 1 & 12      40 CFR 264]**

13      The SDC 2000 Facility OSIC implements the Contingency Plan when a fire, explosion, or  
14      release of hazardous waste or hazardous material could threaten human health or the  
15      environment.

16      The implementation of the Contingency Plan occurs in the following specific situations at the  
17      discretion of the SDC 2000 Facility OSIC:

- 18      1. An unplanned explosion occurs at or near the facility
- 19      2. A fire threatens the facility or the route to the facility
- 20      3. Use of water or chemical fire suppressant on a fire could result in contaminated runoff
- 21      4. An imminent danger exists that an explosion could result in a release of hazardous  
22      constituents
- 23      5. A spill of hazardous material or wastes results in a fire, explosion, or potential fire or  
24      explosion
- 25      6. A spill of hazardous material or wastes is contained onsite, but potentially will  
26      contaminate soils, groundwater, or surface water resources

27      The BPBG Team provides copies and revisions of the Contingency Plan to organizations that  
28      will potentially support or be involved in an emergency response at the facility. The BPBG Team  
29      ensures distribution of the Contingency Plan copies to the following areas (as a minimum):

- 30      1. BGAD, Commander, Fire Department, Environmental Office, Directors, Chiefs, and  
31      Tenant Organizations
- 32      2. Local Emergency Planning Committee (LEPC) of Madison County, to include local  
33      authorities and hospitals
- 34      3. Kentucky Emergency Response Commission
- 35      4. Kentucky Department of Environmental Protection, Division of Waste Management
- 36      5. EPA Region IV (as needed)

1 **G-4: Emergency Response Procedures**  
2 **[401 KAR 39:090 Section 1 & 40 CFR 264]**

3 Attachment F – Procedures to Prevent Hazards provides guidance for avoiding a spill or  
4 unplanned release of hazardous materials. This Contingency Plan provides for those incidents  
5 not prevented by Attachment F and includes emergency notification requirements, support  
6 organizations, and emergency response procedures. Facility personnel are properly trained and  
7 will provide emergency response for hazardous material spills and non-agent releases at the  
8 facility.

9 **G-4a: Notification [401 KAR 39:090 Section 1 & 40 CFR 264]**

10 The SDC 2000 control room receives a report from the first responder or supervisor when a fire,  
11 explosion, or release of hazardous material occurs at or near the facility and provides prompt  
12 notification to the CON, which then notifies the EOC via red phone. SDC 2000 control room  
13 personnel are responsible for reporting, coordinating, and controlling all facility contingencies  
14 and operating under the authority of the OSIC. For any event triggering the ICS, the following  
15 will be provided to the OSIC:

16 1. Location of event  
17 2. Materials or wastes involved, initial suspected quantity and extent of potential for  
18 contamination of soil, air or water  
19 3. Known injuries and estimated risk of human health and  
20 4. Initial actions taken by the first responder

21 The SDC 2000 control room manages the logistics and resources required for response to an  
22 emergency. Control room personnel serve as an interface between the OSIC, the Scene Control  
23 Officer (SCO) and the CON. The facility is operational twenty-four (24) hours a day, seven (7)  
24 days a week and notifications for ICS related personnel are conducted via PA and Radio. The  
25 control room will request the assembly of the ERT and any required support elements of the ICS  
26 (e.g. environmental, safety) at the direction of the OSIC.

27 The OSIC will determine the extent of emergency response actions and provide notifications  
28 and updates to the EOC. External agency notifications are made by the EOC or BGAD  
29 Environmental in accordance with Federal, State and Army requirements. If an event threatens  
30 public health or the environment outside the facility, external notifications will be made to  
31 neighboring community emergency response organizations by the EOC or BGAD. Emergency  
32 Notification numbers and agencies contacted initially in are found in Table G-1.

**Table G-1: Off-Facility Emergency Notification Numbers**

Agency	Notification Number
<b>National Response Center (NRC)</b>	(800) 424-8802
<b>Madison County Emergency Management Agency</b>	(859) 624-4787
<b>Kentucky Emergency Management (KYEM)/ Kentucky Emergency Response Commission (ERC)</b>	(800) 255-2587

1                   **G-4b: Identification of Hazardous Materials**  
2                   **[401 KAR 39:090 Section 1 & 40 CFR 264]**

3                   All materials and wastes at the facility are clearly marked and identified. The facility OSIC, in  
4                   consultation with environmental compliance, can identify and quantify the hazardous waste  
5                   released by any of the following methods, as appropriate:

- 6                   1. Consulting shift personnel involved in or in the vicinity of the event
- 7                   2. Personal visual observations
- 8                   3. Reviewing operating records for storage or treatment activities

9                   The OSIC for the facility relies on the initial reports of personnel observing the emergency to  
10                  provide information about the extent of the release. The OSIC uses the information gathered to  
11                  provide an initial briefing and subsequent updates to the ERT Leader for the CON to provide to  
12                  the EOC. The ERT assembles and conducts reconnaissance to report additional information  
13                  from the scene of the emergency. The OSIC uses this new information to further characterize  
14                  the material(s) released, the source, and to quantify the amount and areal extent of any  
15                  environmental release.

16                   **G-4c: Hazard Assessment [401 KAR 39:090 Section 1 &**  
17                   **40 CFR 264]**

18                   The facility OSIC assesses possible hazards, direct and indirect, to human health and the  
19                  environment. This assessment will include the following:

- 20                  1. The potential for an unplanned explosion in the facility is remote. However, this hazard is  
21                  considered a possible contingency due to the presence of explosives. The presence of  
22                  explosives and agent can increase the intensity and potential damage from a fire.
- 23                  2. The possible hazards associated with fires (i.e., unless chemical agents are involved)  
24                  include the initiation of explosions, burns, smoke inhalation, and ignition of adjacent  
25                  buildings.

26                   Prior to the initiation of agent operations and during routine operations, the EOC calculates the  
27                  Maximum Credible Event (MCE) for the SDC 2000 Facility. BGAD, and the BPBG Team use  
28                  this information to make evacuation decisions concerning SDC 2000 Facility personnel,  
29                  BGCAPP Main Plant personnel and BGAD personnel, and areas outside the BGAD boundaries.  
30                  This modeling information also serves as a basis for decisions concerning notifications to local,  
31                  state, and/or federal agencies.

32                   **G-4d: Control Procedures [401 KAR 39:090 Section 1 & 40 CFR**  
33                   **264]**

34                   **G-4d(i): Facility OSIC**

35                   The general duties of the facility OSIC, or alternate, during an emergency are:

- 36                  1. Use facility alarms and communication systems to notify and safely direct remaining  
37                  facility personnel.
- 38                  2. Notify the Plant Manager, or designee, for the facility in events covered by this  
39                  Contingency Plan that could threaten human health or the environment beyond the  
40                  facility.
- 41                  3. Follow-up with the EOC and receive all information gathered through the SDC 2000  
42                  control room and CON.

4. Identify the character, exact source, amount, and extent of materials released from the stack, spills, fires, or explosion.
5. Assess possible hazards, both direct and indirect, to human health or the environment.
6. Take all reasonable measures necessary to ensure fires and releases do not occur, recur, or spread to other areas of the facility.
7. Monitor equipment for leaks, pressure buildup, ruptures, etc.
8. Instructs control personnel to stop facility operations in response to an emergency.
9. Provide for treating, storing, or disposing of recovered waste and contaminated material after an emergency.
10. Ensure wastes potentially incompatible with the released material are not treated, stored, or disposed until cleanup procedures are complete within the area(s) of the facility affected by an event.
11. Ensure emergency equipment used during the emergency is replaced or cleaned and ready for use before operations resume in the area(s) of the facility affected by an event.
12. Ensure the notification to the Plant Manager has been made. All external notifications are made by the EOC and BGAD personnel.

## **G-4d(ii): SDC 2000 Shift Personnel Supporting the OSIC**

SDC 2000 Facility shift personnel with the additional duty of supporting the SDC 2000 Facility OSIC during emergencies include the following:

1. SCO: The SCO receives direction from, and reports to, the facility OSIC. Immediately upon initiation of the Contingency Plan, the OSIC designates an Area Supervisor to be the SCO. The SCO then reports to the scene of the event and establishes an on-scene command post, assumes control of the activities of the first responders, and coordinates the actions of the ERT. The SCO continually updates the facility OSIC and control room of the status of the emergency.
2. SDC 2000 control room: The SDC 2000 control room shuts down SDC System operations and takes other actions as directed by the facility OSIC. SDC control room is the central point of contact for reporting, coordinating, and controlling all contingencies and operate under the authority of the OSIC. They deliver prompt notification to the main plant CON, which then notifies the EOC. The control room manages the logistics and resources required for an appropriate response to the emergency. SDC control room reports to and advises the OSIC and serves as an interface between the OSIC and the SCO.
3. ERT Leader: The ERT Leader receives direction from, and reports to, the SCO. Each shift has an individual assigned as an ERT Leader. The ERT Leader directs the activities of the ERT. The ERT Leader and the SCO can be the same person.
4. ERT: Each shift has trained personnel assigned as ERT members. The ERT is comprised of personnel trained and equipped to respond to accidents, emergencies and incidents involving hazardous material or hazardous waste at the facility. The ERT, in line with the ICS, is organized to allow the appropriate level of response to a contingency. ERT members receive direction from the ERT Leader.
5. The ERT mitigates uncontrolled chemical agent and hazardous material or waste releases by assisting with the identification, stopping the release, assessing the extent of contamination, and performing the appropriate collection and containerization of wastes for disposal.

- 1   6. Safety Officer: The facility shift safety representative becomes the Safety Officer after  
2   implementation of the Contingency Plan. The Safety Officer reports to the SCO to  
3   provide safety assessments and advice (e.g., required PPE and response equipment).  
4   The Safety Officer has the authority to alter, suspend, or terminate any activities  
5   immediately dangerous to life and health or that involve an immediate danger to  
6   personnel.
- 7   7. Environmental Compliance Specialist: The Environmental Compliance Specialist reports  
8   to the SCO to assist with the determination of types and quantities of wastes or materials  
9   requiring the need for external notifications to be performed by the EOC or BGAD  
10   Environmental. They assess environmental impacts and provide technical advice in the  
11   areas of spill cleanup, property decontamination, packaging waste materials, and waste  
12   disposal.

13                   **G-4d(iii): Emergency Situations**

14                   The following paragraphs describe the emergencies that potentially will affect the facility and  
15                   provide general response information for each.

- 16   1. Explosion: The handling areas for agent-filled items in the facility have fire suppression  
17   sprinkler systems installed to suppress fires associated with these operations and  
18   decrease the risk of unplanned explosions. If an unplanned explosion occurs at the  
19   facility or on BGAD, the facility EC decides, in coordination with the EOC, whether the  
20   nature, location, and size of the explosion warrant an evacuation or shelter-in-place. If  
21   the Contingency Plan is activated, then facility and treatment systems are brought to a  
22   “safe” mode as quickly as possible and work ceases, to await instructions for evacuation  
23   or shelter in-place. Chemical surety material will be secured to the maximum extent  
24   possible.
  - 25   a) If the explosive hazard exists inside the facility, or nearby, all facility personnel  
26   immediately evacuate, or shelter-in-place, and all efforts focus on injured personnel  
27   and the prevention of further damage or possible injury to facility personnel.

- 1      2. Fire: The design of the facility provides fire protection through automatic sprinklers, hydrants and a fire alarm notification system. Fire hydrants are located close to the facility and nearby in the BGCAPP Main Plant area to support firefighting. Trained facility personnel can use fire extinguishers to put out smaller fires that hand-held fire extinguishers can extinguish. The SDC 2000 control room notifies the CON which subsequently reports any fire at the facility to the EOC. If a fire, other than an incipient fire, occurs within the SDC 2000 System processing areas the facility OSIC orders the treatment systems be placed into a "safe" mode and the evacuation or the shelter in-place of personnel in accordance with the daily plan. If the fire is incipient and easily extinguished or occurs elsewhere (e.g., on BGCAPP Main Plant or BGAD), the OSIC makes the decision whether the nature, location, and size of the fire warrants the evacuation and/or placing waste processing systems in "safe" mode. Additional fire response capabilities are available, on request through the EOC, from the BGAD Fire Department.
- 15     3. Spills and Releases: In the event of a spill or release, routine work in the area ceases and evacuation and treatment of injured personnel begins; then the control room notifies the BGCAPP Main Plant CON, which then reports the currently available information to the EOC.
- 19     4. The facility OSIC will direct the ERT to respond to appropriate location of the event. Automatic Notification: Following the initiation of a fire alarm the EOC is notified by the CON via red phone. The EOC is in a secure location and provides emergency event notification to surrounding counties, as well as state and local emergency response organizations as necessary.
  - 24        a) Personnel providing notification from the SDC 2000 Facility will be in the control room. The control room is in a secure location within the CLA guarded by an armed security force. The control room personnel remain in-place and will be required to mask if the emergency involves a chemical agent event. Additional protective measures are not warranted due to the low-level risk associated with an agent release, and the ability of control room personnel to mask and continue their duties.

30     Following the completion of the emergency response activities, the ERT ensures spill and cleanup wastes are collected and containerized for treatment and/or disposal in accordance with regulatory requirements and permit conditions. Larger spills of industrial chemicals will potentially require assistance from BGAD to mitigate and control the release prior to cleanup by the ERT. If this situation occurs, BGAD assistance will be requested through the EOC.

35     **G-4d(iv): Prevention of Recurrence or Spread of Fires, Explosions or Releases [401 KAR 39:090 Section 1 & 40 CFR 264]**

37     The facility OSIC ensures any wastes released are collected and placed into appropriate containers. The OSIC directs that these contained wastes are properly stored and that other containers damaged or subject to damage during the emergency are removed and isolated to prevent additional releases or damage. The ERT, under supervision of the ERT Leader, performs this work and, if beyond the capabilities of the ERT, with support personnel and equipment provided by BGAD. The facility OSIC requests this additional support through the EOC.

44     The SDC 2000 Facility, as a tenant organization on BGAD, has access to fire/emergency medical service, hazardous material (HAZMAT) response, security/law enforcement, and incident cleanup support through the EOC, by request if the facility OSIC determines it necessary. The facility OSIC also coordinates hospital and additional medical/ambulance services through the EOC to align and comply with BGAD's MAAs.

1 Prior to placing the affected area back into service, an incident investigation and after-action  
2 assessment report with findings and recommendations (i.e., to reduce or mitigate a recurrence)  
3 is prepared by the EC. Procedures for any operations determined to be a potential cause of the  
4 emergency response will be re-evaluated (e.g., container management and transport, fuel tank  
5 filling, and emergency response) and revised if appropriate prior to resuming operations. The  
6 Project Manager for the BPBG Team and the BGAD Commander review and approve the  
7 after-action assessment report and ensure, prior to resuming waste operations, all damaged  
8 equipment is repaired or replaced, and a safe environment is provided for personnel.

9 **G-4e: Storage and Treatment of Released Material**  
10 **[401 KAR 39:090 Section 1 & 40 CFR 264]**

11 Immediately following the incident, Waste Management arranges for storage, potential  
12 treatment, or disposal of all media generated and containerized during the emergency and  
13 recovery activities. Permitted or <90-day storage areas will be used to store wastes from  
14 emergency response activities prior to offsite shipment and disposal. Disposal of media  
15 collected from an emergency response will be disposed IAW regulatory requirements and  
16 permit conditions.

17 **G-4f: Incompatible Waste [401 KAR 39:090 Section 1 &**  
18 **40 CFR 264]**

19 If the incident-affected area contains wastes stored prior to the event, facility personnel ensure  
20 the stored wastes are compatible with the wastes from the emergency or remove the previously  
21 stored wastes. The facility uses only new or thoroughly cleaned, "used" portable  
22 tanks/containers to contain hazardous materials/waste recovered during the emergency  
23 response. Environmental Department personnel ensure:

- 24 1. Adequate characterization of wastes from the cleanup prior to storing with other wastes
- 25 2. Wastes are not co-mingled with other facility wastes
- 26 3. Wastes are compatible with waste containers or tanks used for storage
- 27 4. If the wastes from the cleanup must be stored near or in the same general area as other  
28 facility wastes, the following precautions apply:
  - 29 a) Store liquids in either drums, tanks, or other containers in portable containments or  
30 on containment pallets
  - 31 b) Do not store acidic wastes in unlined metal containers or tanks
  - 32 c) Separate cleanup wastes from other stored wastes by a berm, dike, wall,  
33 containment pallet or other physical barrier so that leaking wastes cannot co-mingle.

34 **G-4g: Post-Emergency Equipment Maintenance**  
35 **[401 KAR 39:090 Section 1 & 40 CFR 264]**

36 During the decontamination process, personnel remove PPE used in the emergency response,  
37 and place the used PPE into plastic bags. ERT personnel provide information concerning the  
38 nature of the emergency response and the involved hazardous materials/waste so that Waste  
39 Management can characterize the waste for proper storage, treatment and disposal method(s).

1 Facility personnel and other responders decontaminate non-disposable equipment, such as  
2 spark-proof tools, and vehicles, at a site on the facility established by the OSIC. The selected  
3 decontamination site must minimize the exposure of uncontaminated employees, equipment,  
4 and the environment. The decontamination process consists of at least one wash and rinse and  
5 considers the extent of contamination and the type of equipment requiring decontamination. The  
6 wash/rinse waters are contained within a temporary/portable or permanent wash basin(s) of  
7 appropriate materials of construction and containment volume to prevent migration into the  
8 environment. Waste Management uses generator knowledge or collects samples of wash and  
9 rinse water and decontamination materials from the decontamination process for appropriate  
10 characterization, storage, treatment and disposal method(s).

11 Prior to resuming operations, the EC or OSIC, with the assistance of the appropriate consulting  
12 expertise (e.g. Safety, Environmental, ERT), from BGCAPP and/or BGAD, will conduct an  
13 inspection of all safety and emergency response equipment. The EC or OSIC ensures  
14 personnel restock, clean, inspect, and prepare for subsequent use, all safety, decon, tools, spill  
15 equipment and PPE used in the emergency prior to restarting operations or resuming use of the  
16 affected areas.

17 **G-4h: Container Spills and Leakage [401 KAR 39:090 Section 1 &  
18 40 CFR 264]**

19 If a release of material or hazardous waste results from a leaking container, the remaining  
20 contents of the container are either transferred to a new container, that is in good condition, or  
21 placed into another over-sized container (i.e., over-packed). The trained responder cleans up  
22 the spills media after establishing control of the container leak; securing the initial container is  
23 the first priority. All waste containers are stored within secondary containment, providing an  
24 additional protective measure to contain spills or leaks.

25 **G-4i: Tank Spills and Leakage [401 KAR 39:090 Section 1 &  
26 40 CFR 264]**

27 The tank is equipped with numerous layers of protection to minimize the possibility the  
28 hazardous wastes or treatment reagents will cause any elements of a tank system to rupture,  
29 leak, corrode, or otherwise fail. Operation of tanks will incorporate controls and follows practices  
30 designed to prevent spills and overflows. The tank system has spill prevention controls,  
31 including check valves and tight shutoff valves. Lines that are below the liquid level in the tank  
32 incorporate one or more check valves to prevent backflow from downstream equipment that  
33 might cause overfilling. As indicated, the tank also has overfill controls, including level  
34 transmitters, high-level and high-high-level alarms, and automatic feed cutoffs.

35 **G-4j: Provisions for Waste Pile Soils and Leakage  
36 [401 KAR 39:090 Section 1 and 4 & 40 CFR 264 Subpart L]**

37 Not applicable. This provision does not apply to the SDC 2000 Facility; waste piles are not used  
38 at this facility.

39 **G-4k: Provisions for Surface Impoundments, Spills, Leakage and  
40 Sudden Fluid Level Drops [401 KAR 39:090 Section 1 &  
41 40 CFR 264 Subpart K]**

42 Not applicable. This provision does not apply to the SDC 2000 Facility; surface impoundments  
43 are not used at this facility.

1                   **G-4I: Provisions for Landfill Leakage [401 KAR 39:090 Section 1  
2                   & 40 CFR 264 Subpart N]**

3                   Not applicable. This provision does not apply to the SDC 2000 Facility; landfills are not used at  
4                   this facility.

5                   **G-4m: Requirements for Hazardous Wastes F020, F021, F022,  
6                   F023, F026, and F027 [401 KAR 39:090 Section 1 & 40 CFR 264  
7                   Subpart N]**

8                   Not applicable. This provision does not apply to the SDC 2000 Facility, as it does not place,  
9                   treat, or generate these cited F wastes in onsite tank systems.

10                   **G-5: Emergency Equipment [401 KAR 39:090 Section 1 &  
11                   40 CFR 264]**

12                   Facility personnel establish procedures for hazardous waste management areas (e.g., <90 Day  
13                   Container Storage Areas and Satellite Accumulation Areas) and spill response kits for project  
14                   equipment and hazardous material storage areas. Spill response kits contain appropriate  
15                   materials to respond to the nature of the spill for the area in which the kit is located and are  
16                   inspected quarterly.

17                   Fire extinguishers are located throughout the site and inside the facility and vehicles.

18                   The facility employs radio, telephone, and verbal/public address signals to advise employees  
19                   outside buildings of an incident or potential fire, explosion, or release. Alarm systems for fire or  
20                   unintended release of a hazardous material/waste/substance augment these communication  
21                   means.

22                   Decontamination equipment is pre-staged at the facility for rapid response to areas where  
23                   explosions, fires, or releases have the potential to occur. Facility personnel select emergency  
24                   response equipment and decontamination materials based on the type and quantity of the  
25                   hazardous waste or material involved in the emergency response. Additional emergency  
26                   response equipment, decontamination equipment/materials, and showers are available through  
27                   the EOC if required.

28                   **G-6: Coordination Agreements [401 KAR 39:090 Section 1  
29                   & 40 CFR 264]**

30                   The SDC 2000 Facility, as a tenant activity of BGAD, does not enter into coordination  
31                   agreements with organizations outside of BGAD. The facility receives additional emergency  
32                   support from BGAD, a fixed military installation with onsite capabilities for any potential  
33                   emergency. These capabilities include the BGAD Provost Marshal and security force, the BGAD  
34                   Fire Department (which also conducts emergency spill response), and the BGAD Health Clinic.  
35                   Ambulance service is available for personnel transport to local hospitals. The Contingency Plan  
36                   has been coordinated with each onsite agency with emergency response duties.

37                   BGAD maintains and updates Mutual Aid Agreements (MAAs) with the following offsite  
38                   emergency support activities.

39                   Baptist Health Richmond Hospital, Richmond, KY

40                   Berea Police Department, Berea, KY

41                   St. Joseph Berea Hospital, Berea, KY

1           Clark County Regional Medical Center, Winchester, KY  
2           Kentucky State Police Post 7, Richmond, KY  
3           Madison County Emergency Medical Services, Richmond, KY  
4           Madison County Fire Department, Richmond, KY  
5           Madison County Sheriff's Department, Richmond, KY  
6           Madison County, Kentucky; Meteorological Data and Meteorological Services  
7           Madison County, Kentucky; Mutual Support Agreement, Madison County, KY  
8           Richmond Fire Department, Richmond, KY  
9           Richmond Police Department, Richmond, KY

10           **G-7: Evacuation Plan [401 KAR 39:090 Section 1 &**  
11           **40 CFR 264]**

12           BGCAPP, in conjunction with the EOC, identifies primary and alternate evacuation routes from  
13           the facility site to pre-selected assembly (rally) points. BGAD identifies the specific routes and  
14           assembly (rally) points at the beginning of the workday. The evacuation route will potentially be  
15           changed during the workday based on activities and weather conditions. The evacuation routes  
16           for BGCAPP are shown on Figure G-2.

17           Building evacuation routes and assembly points are posted at the facility. The need to evacuate,  
18           the selected evacuation route, and the designated assembly point will be communicated by  
19           siren/warning system, radio, voice, and/or public address.

20           The OSIC directs evacuation from the facility based on information obtained from reports of a  
21           fire, explosion, or unplanned release of a hazardous material or wastes as directed from the  
22           EOC. The facility OSIC will potentially order a partial or full evacuation of the facility to the  
23           designated assembly point as coordinated with the EOC.

24           The EOC directs evacuation from BGAD based on information provided by the EOC.  
25           BGAD Regulation 385-4, Evacuation and Accountability, describes the notification and process  
26           for accomplishing a partial or total evacuation of BGAD.

27           If a fire, unplanned explosion, or release requires the evacuation of an area or the entire site,  
28           the OSIC or the SDC 2000 control room (if designated to do so by the OSIC) immediately  
29           notifies facility personnel, visitors to the plant, and the EOC. The EOC notifies the appropriate  
30           local authorities, in accordance with existing procedures. The BGAD Environmental Office or  
31           EOC, dependent on the event, is responsible for notifying all outside agencies as required by  
32           U.S. Army, Federal, State Regulations and Permit conditions.

33           **G-8: Required Reports [401 KAR 39:090 Section 1 &**  
34           **40 CFR 264.5]**

35           Facility personnel prepare a written follow-up report in addition to the verbal notifications  
36           initiated by the EOC or BGAD Environmental. All emergencies that require the implementation  
37           of the Contingency Plan, or that involve the release of any substance equal to or exceeding an  
38           RQ, requires a written report within 15 days to KDEP, Division of Waste Management. The  
39           Incident Report is generally sent to:

Energy and Environment Cabinet  
Director, Division of Waste Management  
Department for Environmental Protection  
300 Sower Boulevard, 2<sup>nd</sup> Floor  
Frankfort, KY 40601

Facility personnel place a record of all emergencies requiring implementation of the Contingency Plan in the facility Operating Record.

## 1 Appendix G-1: General Emergency Response Procedural Guide

### 2 **a. Procedures for Initially Controlling a Release of Hazardous Waste or Hazardous 3 Waste Constituents**

4 Emergency response begins with the notification of control room personnel of an emergency  
5 condition involving a release of hazardous waste or hazardous waste constituents into a  
6 secondary containment, the environment, or outside of engineering controls. The notification  
7 initiates the following emergency response activities:

- 8 (1) The SDC 2000 CRO notifies the BGCAPP Main Plant CON who then notifies the EOC  
9 that an emergency exists. The SDC 2000 Facility Shift Plant Manager provides EOC  
10 with additional available information on the situation, and assumes responsibilities as  
11 the SDC 2000 Facility IC.
- 12 (2) After making this notification, the SDC 2000 Facility IC directs the SDC 2000 Facility  
13 OSC and the SDC 2000 Facility HMRT Leader to gather information, and plan the  
14 emergency response to mitigate the source, and contain, cleanup, store, and dispose of  
15 released material and cleanup/decontamination residues.
- 16 (3) SDC 2000 Facility HMRT personnel, wearing appropriate PPE (the Safety Officer  
17 provides assistance in PPE selection) for the waste or waste constituents released,  
18 mobilize to the emergency response location and respond to the release of hazardous  
19 waste or hazardous waste constituents.

20 The first priority in the emergency response (i.e., assuming that no injured personnel or  
21 personnel otherwise unable to clear the area remain behind) is to stop the release.

22 If the emergency involves a leaking container, the leak will be stopped by transferring the waste  
23 into a new container that is in good condition and compatible with the material being transferred.  
24 If transfer is not immediately possible, the leak or spill is to be contained until waste can be  
25 placed into the appropriate container(s)/tank(s). Containment in the ECM is adequate to ensure  
26 liquid agent/hazardous waste does not reach the environment. In addition, the ECM is  
27 maintained at a negative pressure relative to the outside which will prevent vapor migration  
28 outside of the magazine. In addition, the ECM will be equipped with a permanent IONEX Model  
29 CD1000 filter system. The filter system is designed to handle up to 1000 cfm air flow and  
30 consists of a pre-filter, a HEPA filter, a charcoal filter and a test section (referred to as the 'mid-  
31 bed'). From this point, the filter train continues with a second charcoal filter followed by another  
32 HEPA filter. The exhaust filtration unit is connected to the ECM in such a fashion as to provide  
33 negative pressure within the facility with respect to the air outside the facility. MINICAMS and  
34 DAAMS monitoring locations points are located within the ECM, at the filter mid-bed and at the  
35 IONEX Model CD1000 filter stack. The combination of the air monitoring and portable filter unit  
36 with carbon filter IONEX Model CD1000 filter unit will be used to provide engineering controls to  
37 prevent agent releases from the magazine into the environment. Monitoring at 1.0 VSL (within  
38 95% confidence) at the ECM stack will be used for compliance criteria.

39 If a release from a container occurs outside of secondary containment, unprotected personnel  
40 are to be evacuated to an upwind location. Personnel wearing the appropriate PPE contain the  
41 spill and prevent further leakage at the source of the spill. Spilled process waste solutions are to  
42 be transferred to another tank, a portable tank, or into containers. Other liquid wastes, solid  
43 wastes, or contaminated media are to be transferred into containers or portable tanks. The  
44 containerized waste materials are stored temporarily prior to disposal.

If the emergency involves a fire or unplanned explosion, the initial response consists of removing any injured personnel. For significant fires or unplanned explosions, the SDC 2000 Facility HMRT Leader establishes a safe "stand-off" distance and monitors the situation while awaiting additional support from the BGAD Fire Department. No HMRT personnel are placed at risk.

If the emergency involves an air release of contaminants, the SDC 2000 OTS HVAC system mitigates the release and the SDC 2000 Facility personnel providing monitoring support perform monitoring of the release using in-place air monitoring systems (i.e., MINICAMS® and the Depot Area Air Monitoring System – DAAMS).

In the event that wastes mix with water (e.g., firefighting water), the SDC 2000 Facility responders use sorbent materials and/or containment equipment and devices to control the contamination. SDC 2000 HMRT personnel place sorbent materials directly on the waste to prevent further spread and to aid in recovery and/or construct berms of earthen or sorbent materials downstream of the spill or release to contain larger waterborne spills.

***b. Follow-on Actions for a Liquid Release:***

After initial emergency response, follow-on actions include, but are not limited to:

- (1) Use a portable pump or the installed sump pump to remove as much of the spilled/leaked waste as possible. Use squeegees, absorbents, and/or a wet-dry vacuum (with HEPA filter) to remove the remaining spilled/leaked waste, and any wastes in secondary containments, within 24 hours of detecting the leak.
- (2) Collect the released chemical, spent decontamination solution, and any contaminated water for storage prior to disposal. Place any contaminated sorbents, earthen materials, or other containment devices in DOT-approved containers, and store prior to characterization and disposal. Do not leave potentially contaminated materials at the spill site.
- (3) Observe and/or monitor the emergency response area for the presence of contaminants.
- (4) Decontaminate the release area (with appropriate decontamination solutions and/or water) until the level of remaining contamination is determined to be acceptable based on criteria established in conjunction with KDEP.
- (5) If contamination remains, repeat the decontamination procedure until cleanup is satisfactory.

The SDC 2000 Facility IC notifies the SDC 2000 environmental compliance personnel if hazardous waste removal within 24 hours of detection is not possible. If the SDC 2000 Facility IC determines the release affects or has the potential to affect the environment beyond the SDC 2000 Facility boundary, he/she notifies the EOC.

***c. Procedures for Control of Incidental Releases***

An incidental release is a release of hazardous materials, hazardous waste or hazardous waste constituents, where the substance can be absorbed, can be neutralized, or can otherwise be controlled by SDC 2000 Facility personnel in the immediate release area, at the time of the release.

1 In the event of an incidental release of hazardous waste or hazardous constituents at the SDC  
2 2000 Facility:

- 3 (1) The IC directs the SDC 2000 HMRT to mitigate the source, and to contain, cleanup,  
4 and temporarily store the wastes.
- 5 (2) As soon as practicable, the SDC 2000 Facility IC notifies the EC of the incidental  
6 release and the actions taken to mitigate the release.
- 7 (3) SDC 2000 HMRT personnel place spilled liquid, solid waste, and contaminated  
8 residuals into containers and temporarily store the wastes prior to disposal.
- 9 (4) SDC 2000HMRT personnel place contaminated sorbents, earthen materials, or other  
10 containment devices in DOT-approved containers, and store the wastes prior to  
11 disposal or treatment. SDC 2000 Facility personnel remove other contaminated  
12 materials from the spill site and decontaminate the materials for reuse or dispose as  
13 wastes.

14

1

## Part H: Personnel Training [401 KAR 39:090 Section 1 2 and 40 CFR 264]

3 The Training Program provides facility personnel with the necessary knowledge and skills to  
4 perform hazardous waste duties safely, efficiently, and in an environmentally sound manner.  
5 The purpose of this training program is to prepare personnel for treatment operations, with  
6 emphasis on reducing potential risks to human health or the environment. This is accomplished  
7 by ensuring personnel handling hazardous waste can properly perform their assigned duties  
8 and responsibilities. In addition to providing training in the mechanics of the job functions, this  
9 training program provides personnel with a thorough understanding of the treatment operations,  
10 including the safety and emergency response operations. Refresher training will be conducted  
11 as required by environmental regulations or to update workers on new methods or equipment.  
12 *Regulatory training for hazardous waste management will be conducted and maintained in full*  
13 *compliance with applicable regulations until all hazardous waste has been completely removed*  
14 *from the site and no longer poses a potential hazard.*

15 This training program meets the RCRA regulatory requirements by:

16

1. Providing specific training for various hazardous waste management positions
2. Ensuring all personnel involved in ammunition operations and planning complete the  
18 training program prior to being assigned to duties involving ammunitions or explosives
3. Providing training that ensures personnel are able to respond effectively to emergencies
4. Ensuring the BPBG Team's Training Program is directed by qualified persons trained in  
21 hazardous waste management practices
5. Maintaining required documentation for the facility
6. Maintaining training records for personnel for at least three years from the date last  
24 worked

25

## H-1: Outline of Training Program [401 KAR 39:090 Section 26 1 and 40 CFR 264]

27 The Training Program has been designed to ensure personnel will be able to perform their  
28 specific job assignments. The training program consists of both onsite training and additional  
29 courses that apply to specific job functions. This Training Plan is organized as follows:

30

1. Section H-1a: provides information on the job titles and job descriptions for SDC 2000  
31 Facility personnel involved in hazardous waste operations and the maintenance of these  
32 documents by the facility and BPBG Training Department
2. Section H-1b: describes the training content, frequency, and techniques
3. Section H-1c: describes the responsibilities of the appropriate manager, who coordinates  
35 and manages the training of facility personnel
4. Section H-1d: describes the relevance of the training to the job positions
5. Section H-1e: describes training for emergency response
6. Section H-2: describes the implementation of the training program

1 **H-1a: Job Titles and Duties [401 KAR 39:090 Section 1 and 40**  
2 **CFR 264]**

3 Complete job descriptions, including title, office, person reporting to, duties, and minimum  
4 qualifications/training for each position related to hazardous waste management shall be  
5 maintained. Job titles and duties will be consistent with the current duties and responsibilities for  
6 safely treating explosive components in accordance with applicable OSHA, RCRA, and military  
7 requirements.

8 In general, all personnel working at the SDC 2000 Facility will:

9 1. Demonstrate the ability to understand and apply both oral and written instructions at a  
10 level appropriate to the assigned job.

11 2. Possess the aptitude and attitude necessary to ensure compliance with environmental,  
12 safety, and job requirements.

13 3. Be physically capable of doing the work.

14 **H-1b: Training Content, Frequency and Techniques**  
15 **[401 KAR 39:090 Section 1 and 40 CFR 264]**

16 The Training Program provides both initial and continuing training of all supervisors, operators,  
17 and personnel involved in the waste management unit operations. The principal objectives of  
18 the training program are to train personnel to safely operate, maintain, and monitor facility  
19 operation without adversely impacting the environment. The training program includes job  
20 orientation, safety procedures, and basic work principles.

21 **H-1b(i): Training Content: Plant-Specific Training**

22 Facility personnel training requirements vary from position to position, with each position  
23 requiring a unique training path. To facilitate the development and scheduling of these training  
24 paths, the training program, in general, is divided into four basic steps and refresher training.

25 **H-1b(i)1: Initial Training**

26 The Initial Training Program includes indoctrination and familiarization training designed to  
27 ensure personnel fulfill their basic training requirements; it is conducted at the BPBG Training  
28 Facility. Introductory safety training topics, and other training required by the individuals'  
29 assigned positions and the needs of the facility also will be provided.

30 **H-1b(i)2: System Training**

31 System training is conducted at the BPBG Training Facility. This training will include detailed  
32 system specific training and seminars.

33 **H-1b(i)3: Advanced Training**

34 Advanced training is to provide job/task/equipment specific training.

1 ***H-1b(i)4: Emergency Response Training***

2 The curriculum for Emergency Response Training has been designed to ensure personnel  
3 receive the appropriate level of response training based on job and regulatory requirements.  
4 The Training Department, in conjunction with facility Emergency Response personnel, will  
5 ensure the training program meets the requirements of BPBG Team and the regulatory  
6 requirements set forth by the OSHA.

7 ***H-1b(i)5: Refresher Training***

8 Some refresher training is driven by regulatory requirements. For other refresher training,  
9 engineering change proposals, permit modifications, revisions to technical documentation,  
10 facility baseline changes, regulatory changes, and Student/Instructor Course Evaluations will be  
11 reviewed to determine the necessity for changes to training materials. If there is a significant  
12 training impact associated with the reviews/changes and technical information such as  
13 operating parameters or the sequence of operations is affected, training materials will be  
14 revised as quickly as possible to reflect the latest information.

15 In some cases, information related to personnel safety, equipment safety, a threat to the  
16 environment, or conduct of facility operations will require a more immediate resolution. In these  
17 cases, the response must be immediate and will require either written or verbal communications  
18 to invoke an immediate change, followed by a formal revision to training materials. In these  
19 cases, a "pen and ink" correction of materials is acceptable until formal approval is granted  
20 through the normal review process.

21 In some cases, the information received will not require a change to a Training Program but will  
22 require the information to be disseminated to personnel to reinforce certain aspects of their job  
23 responsibilities.

24 1. Immediate Communication of Information – Information related to safety of the public or  
25 facility personnel, the environment, or conduct of operations. This type of  
26 change/information must be disseminated to personnel prior to the next assumption of  
27 job responsibilities. Changes requiring immediate training can be presented to the  
28 workforce during pre-shift briefs, supervisors' meetings, and safety/tailgate meetings.

29 2. Routine – Information that is editorial in nature, emphasizes an aspect of operations  
30 previously presented in the Training Program, or is administrative in nature. This training  
31 can be accomplished through the required reading program, during refresher training or  
32 through administrative notifications as appropriate for the specific situation.

33 ***H-1b(ii): Training Content: Regulatory Training***

34 ***H-1b(ii)1: OSHA and HAZWOPER***

35 At a minimum, all facility personnel involved in hazardous waste management operations have  
36 or will have received training in the following areas:

37 1. Hazard Communications (HAZCOM)

38 2. Hazardous Waste Operations and Emergency Response (HAZWOPER)/OSHA  
39 1910.120

40 3. Training for facility personnel includes 40 hours, consisting of classroom and hands-on  
41 experience, in the use of PPE, implementation of the emergency response plan, safe  
42 operating practices, identification of potential hazards or hazardous situations, etc., in  
43 accordance with the OSHA standards.

44 4. Annual refresher training of eight (8) hours, in addition to the 40-hour HAZWOPER  
45 training

1                   **H-1b(ii)2: RCRA Compliance**

2 Facility personnel are qualified to meet the minimum requirements outlined in OSHA  
3 standard 29 CFR 1910.120 covering HAZWOPER training for operations conducted under  
4 RCRA. Qualification records for personnel are maintained by the BPBG Team.

5                   **H-1b(ii)3: HAZMAT**

6 DOT training is required for any employee involved in the receiving, shipping, storing, or  
7 managing HAZMA (which by DOT definition also includes hazardous waste).

8                   ***H-1b(iii): Training Content: SDC 2000 Facility Unique and Specific  
9                   Hazards***

10 Any new personnel that will be involved with the handling of chemical ammunition are required  
11 to meet certain training requirements prior to their being assigned duties associated with the  
12 facility. The performance-based training program used by the BPBG Team consists of two major  
13 phases: classroom training and on-the-job training (OJT). Facility personnel must receive a  
14 grade of at least 80 percent on all classroom phase written examination prior to starting OJT.  
15 The content of the classroom curriculum is based on sound instruction practices using the  
16 instructional systems design process. All courseware is approved by subject matter experts  
17 (SMEs) and department managers.

18 The OJT Phase consists of hands-on training using approved procedures, while under the direct  
19 supervision and control of an incumbent operator. Approved procedures are based on  
20 equipment configuration, sound operating practices, and a task-specific job hazard analysis.

21 Similar to Laboratory employees, facility personnel operating and/or maintaining monitoring  
22 equipment must complete the certification training required by the Laboratory Manager.  
23 However, if facility personnel either are working inside the facility or with RCRA waste, they also  
24 must complete the RCRA compliance training.

25 Personnel involved in hazardous waste management activities must successfully complete an  
26 annual review of their initial hazardous waste management training.

27 Training will include classroom instruction, OJT, hands on/practical exercises  
28 (e.g., donning/doffing PPE), or a combination of these delivery methods.

29                   **H-1c: Training Manager [401 KAR 39:090 Section 1 and 40 CFR  
30                   264]**

31 The BPBG Training Manager is responsible for the training of facility personnel. The  
32 responsibilities of the Training Manager are to:

- 33     1. Coordinate training of facility personnel in the proper operation of the facility in  
34        accordance with Federal, state, Army, and installation regulations.
- 35     2. Coordinate continuing training, as necessary, to inform personnel of new procedures,  
36        provide refresher training, and provide training for new personnel.
- 37     3. Ensure training records are maintained in accordance with 40 CFR 264.16(d) and  
38        40 CFR 264.16(e).
- 39     4. Ensure facility personnel are trained in hazardous waste management and Contingency  
40        Plan implementation, including emergency procedures, and ensure personnel receive  
41        training appropriate to their positions.

1 **H-1d: Relevance of Training to Job Position [401 KAR 39:090**  
2 **Section 1 and 40 CFR 264]**

3 Personnel performing tasks involving hazardous waste management receive training based on  
4 an analysis of their job tasks. The Training Department establishes learning objectives for these  
5 tasks. This training also will be based on the hazardous waste management procedures  
6 relevant to the tasks and the position in which they are employed.

7 **H-1e: Training for Emergency Response [401 KAR 39:090**  
8 **Section 1 and 40 CFR 264]**

9 Emergency response training is designed and structured to ensure all personnel are trained to  
10 respond properly to emergency situations, as outlined in Part G of this Permit Renewal, which is  
11 based on the BGAD Integrated Contingency Plan, and to maintain compliance, during  
12 emergencies, with applicable permit requirements and environmental regulations.

13 This training addresses non-routine situations that could lead to an emergency involving  
14 hazardous wastes, if proper responses are not implemented, such as:

- 15 1. Procedures for using, inspecting, repairing, and replacing emergency and monitoring  
16 equipment
- 17 2. Feed Prohibitive Interlocks (FPI)
- 18 3. Communication and alarm systems
- 19 4. Implementation of the Contingency Plan and appropriate emergency notifications
- 20 5. Shutdown of operations and evacuation
- 21 6. Response to fires, unplanned explosions, or environmental releases
- 22 7. Additional topics covered during emergency response training include:
  - 23 a) The chemical characteristics of the waste personnel will be assigned to manage, that  
24 is, reactivity, toxicity characteristics, and presence of chemical agent
  - 25 b) Knowledge of what to do in the event of a spill or leak
  - 26 c) The types of protective equipment, including encapsulating suits, respirators, and  
27 other protective clothing to be worn

28 Introductory training and annual refresher sessions will be provided to BGCAPP personnel  
29 receiving emergency response training.

30 **H-2: Implementation of Training Program [401 KAR 39:090**  
31 **Section 1 and 40 CFR 264]**

32 All personnel are trained prior to beginning work at the facility. All facility personnel are required  
33 to complete the training program specific to his/her job assignment and will not work  
34 unsupervised until training has been successfully completed. Facility personnel will successfully  
35 complete the initial training program within six months of the date of their employment,  
36 assignment, or when they are assigned to a new position at the facility. Training records for the  
37 personnel (to include records for trainers) are maintained onsite, and will include, at a minimum:

1. Job title for each position related to hazardous waste management operation and activities, and the name of each employee filling the position
2. Job descriptions specifying duties for each position, minimum qualifications required to fill the position, and required training for the position
3. Description of the type and amount of introductory and continuing training that will be given to each employee
4. Date each employee started working at the facility
5. Course enrollment, attendance, and successful completion information recorded for each course attended
6. All training records and documentation on current personnel are kept until closure of the building. Training records on former personnel will be kept for at least three years from the date last worked.

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**Part I: Closure Plan, Post Closure Plans and Financial Requirements [401 KAR 39:090 Section 1; 40 CFR 264.111–115, 264.178, and 264.601]**

4

**I-1: Closure Plan**

5 A formal Closure Plan has been approved by KDEP, and a CVSAP/QAPP has been submitted.  
6 The Closure Plan and CVSAP/QAPP outline the specific procedures and timeline for properly  
7 closing the SDC 2000 Facility, and are included in Volume II.

8

**I-2: Closure Performance Standards [401 KAR 39:090 Section 1; 40 CFR 264.178, 264.111 and 264.601]**

9

10 The final closure performance standards will be presented under the BGAD Hazardous Waste  
11 Management Permit. The SDC Facility including the earth covered magazine will be  
12 decontaminated and confirmed to be less than the WPL for nerve agent prior to any follow-on  
13 operations.

14

**I-3: Closure Activities [401 KAR 39:090 Section 1; 40 CFR 264.111, 264.113-264.115, 264.178; and 264.601]**

15

16 The SDC 2000 Facility will be decontaminated and subjected to unventilated monitoring with  
17 results below the WPL for nerve agent. A separate facility Decontamination and Monitoring Plan  
18 has been prepared and provides the details on how the facility will be monitored prior to release  
19 criteria for cessation of monitoring. BGCAPP will provide KDEP a copy of the plan along with  
20 the 45-day notice prior to beginning final decontamination actives.

21

**I-4: Partial Closure Activities [401 KAR 39:090 Section 1; 40 CFR 264.112]**

22

23 If partial closures are needed, the BPPG Team will revise the Hazardous Waste Management  
24 Permit and this closure plan in accordance with 401 KAR 39:090, Section 1 and 40 CFR  
25 264.112.

26

**I-5: Final Closure Activities [401 KAR 39:090 Section 1; 40 CFR 264.112(b)(4)]**

27

28 As described above, the BGCAPP Team will perform decontamination for nerve agent at the  
29 SDC 2000 Facility. Final closure activities will be submitted by BGAD in a separate submittal  
30 once the end state is decided on.

31

**I-6: Maximum Waste Inventory [401 KAR 39:090 Section 1, and 40 CFR 264.112(b)(3)]**

32

33 The maximum waste munition inventory to be held in the facility at any given time will be  
34 determined by approval of the site safety submittal by the Department of Defense Explosive  
35 Safety Board (DDESB).

1 **I-7: Schedule for Closure [401 KAR 39:090 Section 1; 40**  
2 **CFR 264.112(b)(6)]**

3 An updated schedule for closure will be submitted when available.

4 **I-7a: Time Allowed for Closure [401 KAR 39:090 Section 1; 40**  
5 **CFR 264.113 except for 264.113(e)(7)(v)]**

6 At this time no specific date has been scheduled for implementation of decontamination for the  
7 SDC 2000 Facility. KDEP will be notified in writing at least 45 days prior to the date that any  
8 final decontamination operations are scheduled to begin.

9 **I-7b: Extensions for Closure Time [401 KAR 39:090 Section 1; 40**  
10 **CFR 264.113]**

11 If required, any request for an extension to the closure period beyond the 180 days allowed by  
12 40 CFR 264.113 will be made in accordance with the requirements of 401 KAR 39:090, Section  
13 1 and 40 CFR 264.113.

14 **I-8: Inventory Disposal, Removal or Decontamination of**  
15 **Equipment [401 KAR 39:090 Section 1; 40 CFR 264.113]**

16 **I-8a: List of Equipment and Structures**

17 A final list of all equipment and structures is included in the facility Decontamination and  
18 Monitoring Plan.

19 **I-8b: Criteria for Determining Contamination**

20 The criteria for determining the appropriate decontamination methods will be based on  
21 operational and monitoring records. If there is no evidence or record of spills or contamination,  
22 closure will be limited to making an administrative (record keeping) activity report. Headspace  
23 monitoring will be the primary method used to determine the effectiveness of agent  
24 decontamination activities. Decontamination effort will continue until acceptable levels are met  
25 and confirmed.

26 **I-8c: Description of Decontamination Procedures Including**  
27 **Cleanup Materials, Equipment, and Residues**

28 Procedures used to decontaminate areas and equipment with or without a history of "liquid"  
29 agent contamination will be similar. Following waste removal, decontamination methods will  
30 potentially include low- and high-pressure washing with water, dilute caustic, or steam  
31 treatment. Other decontamination methods (e.g., to include surfactants) will only be used after  
32 being approved by the lab. Approval requires assurance that the decontamination method does  
33 not interfere with the agent monitoring systems and that decontamination efforts can be  
34 validated. Testing for potential interferences is the responsibility of the BGCAPP laboratory and  
35 the facility Decontamination and Monitoring Plan will be prepared for approval and signature by  
36 the BGAD Commander. Experience with decontamination efforts at other demilitarization sites  
37 has demonstrated that water, caustic and steam are effective methods for the removal and  
38 destruction of agent contamination. Because decontamination activities generate secondary  
39 wastes (e.g., used PPE, wipes, and other trash/waste) these wastes will potentially become  
40 contaminated and will be categorized as agent derived.

1 **I-8d: Disposal Procedures for Soil, Rinse Water, etc.**

2 Any agent contaminated secondary closure wastes will be sampled, characterized, and shipped  
3 to an appropriately permitted, commercial TSDF. Both hazardous wastes that are agent-derived  
4 and other wastes characterized as hazardous wastes due to the presence of other constituents  
5 will be shipped offsite for final treatment/disposal.

6 **I-8e: Proposed Procedures/Means to Demonstrate Effectiveness  
7 of Decontamination**

8 Head space or extractive analysis results will be used to confirm the completion of  
9 decontamination for HWSUs.

10 **I-9: Closure of Containers [401 KAR 39:090 Section 1; 40  
11 CFR 264.178]**

12 The BPBG Team will perform appropriate decontamination of the permitted container storage  
13 area (i.e., the earth covered magazine) in accordance with 40 CFR 264.178, which includes:

- 14 1. Removing wastes and containers from the permitted storage area.
- 15 2. Dry vacuuming (i.e., using a vacuum with a HEPA filter) to remove the debris and dust  
16 from the secondary containment.
- 17 3. Cleaning and/or decontamination of the secondary containment using cleaning and  
18 decontamination aids as appropriate.
- 19 4. Analysis of final rinse or concrete chip samples from areas within the secondary  
20 containment of the permitted earth covered magazine.
- 21 5. Continuing cleaning, decontaminating, and monitoring/sample analysis until closure  
22 criteria are achieved.
- 23 6. The IONEX filter system carbon banks and filters will be removed and disposed of in  
24 accordance with the WAP. The filter housing and associated ductwork will be  
25 decontaminated and monitored to acceptable levels.

26 **I-10: Closure of Tanks [401 KAR 39:090 Section 1;40 CFR  
27 264.197]**

28 Not applicable. The SDC 2000 Facility does not have any of these HWMUs and, therefore,  
29 these provisions do not apply to the facility.

30 **I-11: Closure of Waste Piles [401 KAR 39:090 Section 1]**

31 Not applicable. The SDC 2000 Facility does not have any of these HWMUs and, therefore,  
32 these provisions do not apply to the facility.

33 **I-12: Closure of Surface Impoundments [401 KAR 39:090  
34 Section 1]**

35 Not applicable. The SDC 2000 Facility does not have any of these HWMUs and, therefore,  
36 these provisions do not apply to the facility.

## **I-13: Closure of Incinerators [401 KAR 39:090 Section 1]**

Not applicable. The SDC 2000 Facility does not have any of these HWMUs and, therefore, these provisions do not apply to the facility.

## **I-14: Closure of Landfills [401 KAR 39:090 Section 1]**

Not applicable. The SDC 2000 Facility does not have any of these HWMUs and, therefore, these provisions do not apply to the facility.

## **I-15: Closure of Land Treatment [401 KAR 39:090 Section 1]**

Not applicable. The SDC 2000 Facility does not have any of these HWMUs and, therefore, these provisions do not apply to the facility.

## **I-16: Closure of Subpart X Units [401 KAR 39:090 Section 1; 40 CFR 264.601]**

The SDC 2000 Facility includes both a Subpart X unit with a history of treating “liquid” agent and areas within the enclosure area without a history of “liquid” agent or other contamination. This approach includes:

1. Wastes and waste constituents will be removed from the SDC 2000 System/Subpart X unit.
2. Wastes and waste residues will be characterized and shipped offsite for appropriate final treatment and/or disposal at an appropriate permitted RCRA facility.
3. The BGCAPP Team will use rinse, wipe or chip sampling for verification of decontamination of areas with a history of “liquid” agent contamination.
4. The BGCAPP Team will use historical records and administrative documentation for areas with no history of agent contamination.

The SDC 2000 System/Subpart X unit will be cleaned of debris/dusts, decontaminated, verified clean for agent using sample results (headspace analysis). The unit will not be closed but will remain in standby until BGAD follow-on activities are decided and approved.

## **I-17: Closure Certification [401 KAR 39:090 Section 1; 40 CFR 264.115]**

Closure of each of the HWMUs will be included in a single decontamination report certified by the operator and a registered PE IAW 40 CFR 264.115. Decontamination certification will be provided within 60 days of completion of decontamination activities. The PE, or a representative under the PE's responsible charge, will be present during decontamination activities. BGCAPP will notify KDEP in advance of any major decontamination activities (i.e. DC, Buffer Tank, IONEX Filter Units). These activities will include containment inspection, cleaning and decontaminating, wipe sampling, headspace monitoring, or rinsate sampling. Observations or inspections by the PE, or a representative under the PE's responsible charge, will be sufficient to determine the adequacy of each major activity.

Within 60 days of completing decontamination activities, BGCAPP will submit the closure report and PE certification to KDEP.

1 **I-18: Post-Closure Plan [401 KAR 39:090 Section 1; 40 CFR  
2 264.118 and 264.603]**

3 These regulatory requirements are not applicable to the SDC 2000 Facility. Design of the facility  
4 does not include any waste disposal units, nor land treatment or storage units. Currently, there  
5 is no expectation of post-closure care. If unexpected changes occur, the plan will be modified  
6 and submitted for approval.

7 **I-19: Inspection Plan [401 KAR 39:090 Section 1; 40 CFR  
8 264.111, 264.118 and 264.601]**

9 The DC, OTS and earth covered magazine inspections (i.e., those required by the RCRA permit  
10 or regulations) will continue until decontamination activities are complete. At completion of  
11 decontamination and / or closure activities, no additional processing will be conducted under  
12 this permit. Accordingly, all inspections will cease until such time as the unit is transferred to  
13 another operator or the unit is dismantled and disposed.

14 **I-20: Monitoring Plan [401 KAR 39:090 Section 1; 40 CFR  
15 264.118, 264.601, and 264.602]**

16 As long as agent-derived wastes remain at the SDC 2000 Facility, physical facility security will  
17 remain in place and air monitoring for chemical agent will continue.

18 **I-21: Notices Required for Disposal Facilities [401 KAR  
19 39:090 Section 1; 40 CFR 264.300]**

20 Not applicable. The SDC 2000 Facility does not include any disposal facilities; therefore, these  
21 regulatory requirements do not apply.

22 **I-22: Closure Cost Estimate [401 KAR 39:090 Section 1;  
23 40 CFR 264.142]**

24 Not applicable. The owner of the SDC 2000 Facility is the Federal government, which is not  
25 required to provide financial assurances or a closure cost estimate.

26 **I-23: Financial Assurance Mechanism for Closure [401 KAR  
27 39:090 Section 1; 40 CFR 264.143]**

28 Not applicable. The owner of the SDC 2000 Facility is the Federal government, which is not  
29 required to provide financial assurances or a closure cost estimate.

1 **Figure I-1: SDC 2000 Proposed Closure Schedule**

2 The information on the proposed facility closure schedule is based on available information and  
3 the current understanding of the *Facility End State*, and includes the following:

- 4 1. Facility closure will begin following the end of Agent Operations milestone.
- 5 2. The initial closure activities (equipment decontamination) will be performed by workers  
6 on shifts operating 7 days per week and 24 hours per day.
- 7 3. During the administrative portions of closure (e.g., validations of laboratory results,  
8 certification of monitoring results, follow-on turnover activities, preparation of closure  
9 report), the work will likely occur on a 5 day per week and 40-hour work week basis.

10 The updated schedule for closure will be submitted when available.

1 **Part J: Other Federal Laws**

2 The SDC 2000 Facility, located on the BGCAPP Main Plant, adheres to the existing permits of  
3 BGAD. The BGAD Chemical Storage Permit previously addressed other federal laws pertinent  
4 to the SDC 2000 Facility.

5 As stated in the BGAD Chemical Storage Permit, there are wetlands located at BGAD.  
6 However, the SDC 2000 Facility will not affect these wetlands.

7 **J-1: Wild and Scenic River Act**

8 Facility operations will not affect wild or scenic rivers.

9 **J-2: National Historic Preservation Act**

10 Operations of the SDC 2000 Facility will not affect cultural resources on BGAD. No additional  
11 facilities will be constructed in support of facility operations. During facility construction,  
12 discovery of a cultural resource will require halting of construction activities and notification of  
13 appropriate personnel to identify and remove the item.

14 **J-3: Endangered Species Act**

15 There are two rare plant species, with one species of concern, located on BGAD. The Kentucky  
16 State Nature Preserves Commission survey performed from 1992–1994 identified the Running  
17 Buffalo Clover and the Spinulose Wood Fern as rare plant species found on BGAD. During this  
18 survey, a map of the areas in which these species were growing was prepared. The SDC 2000  
19 Facility is not located in these areas.

20 BGAD has not identified endangered animal species on BGAD or the area around the SDC  
21 2000 Facility.

22 **J-4: Coastal Zone Management Act**

23 The operation of the facility will not affect any coastal zone areas.

24 **J-5: Fish and Wildlife Coordination Act**

25 The operation of the facility does not result in the impoundment, diversion, control, or  
26 modification of any surface water bodies; therefore, this act is not applicable.

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**Part K: Waste Minimization [401 KAR 39:060 Section 5  
& 40 CFR 124, and 270]**

3 The operations of the SDC 2000 Facility will be conducted with waste minimization goals in  
4 mind. The BPBG Team is committed to excellence in environmental protection. All employees  
5 are stewards of the environment and responsible for the elimination, reduction, recycling, and  
6 proper disposal of waste. Source reduction and waste minimization are prime considerations in  
7 all phases of facility: Design, Construction, Systemization, Operations, and Closure. Simply  
8 stated, the facility's environmental policy is:

9     *"We will eliminate waste generation at the source wherever feasible without  
10 compromising quality. When waste generation occurs, we will employ  
11 practical measures to reduce its volume and toxicity."*

12 The BPBG Team's commitment to this policy will reduce overall risk exposure and allow  
13 achievement of these pollution prevention goals, resulting in an expected lifecycle cost savings  
14 for operation of the SDC 2000 Facility. The facility Waste Minimization Plan is document  
15 24915-00-G01-GGEN-00028 and is provided.

16

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3  
**Part L: Organic Air Emissions [401 KAR 39:060  
Section 5, 40 CFR §264.1030, §264.1050, and  
§264.1080]**

4  
**L-1: Subpart AA**

5 Subpart AA regulations apply to process vents for certain equipment which process hazardous  
6 waste with an annual average total organics concentration of greater than or equal to 10 parts  
7 per million (ppm) by weight. Subpart AA applies only to distillation columns, fractionation units,  
8 thin film evaporators, solvent extractors, and air or steam strippers, but also includes  
9 requirements for closed-vents and control devices.

10 The SDC 2000 facility does not contain any distillation columns, fractionation units, thin film  
11 evaporators, solvent extractors, and air or steam strippers regulated under Subpart AA. The  
12 facility does contain a closed-vent and control device used for control of emissions from the  
13 Subpart CC miscellaneous unit (SDC chamber/Buffer Tank). The vent will direct gas/vapor from  
14 the Buffer Tank to the THO, which acts as the Subpart CC control device. The control vent is  
15 located within secondary containment, with vapor from containment passed to an activated  
16 carbon control device.

17 The THO control device will have a continuous temperature monitor that will have an accuracy  
18 of  $\pm 1$  percent of the temperature being monitored in  $^{\circ}\text{C}$  or  $\pm 0.5 ^{\circ}\text{C}$ , whichever is greater,  
19 installed at a location in the combustion chamber downstream of the combustion zone, and will  
20 have readings inspected at least once each operating day to check for control device operation  
21 as required by 40 CFR §264.1033(f)(2). Operating temperatures will be equivalent to (no less  
22 than  $100 ^{\circ}\text{C}$  below) the temperatures demonstrated to provide at least 95% organic removal as  
23 required by 40 CFR §264.1087(c)(1) using performance tests as specified in  
24 40 CFR §264.1087(c)(5)(iii).

25 The closed-vent is located within secondary containment and is inaccessible for direct  
26 inspection and monitoring as required by 40 CFR §264.1033(l) using monitoring test methods  
27 and procedures of 40 CFR §264.1034. In addition, both the control vent and its containment are  
28 unsafe to inspect and monitor during munitions processing, as personnel are not allowed in the  
29 SDC room during munitions processing due to agent and energetics hazards. As the closed-  
30 vent will never be safe to inspect and monitor, MINICAMS® units during the GB and VX  
31 campaigns will be used as the alternative monitoring method for the closed-vent, with  
32 unexplained elevated readings in the SDC room investigated. Monitoring will be provided using  
33 the units listed in the MINICAMS/DAAMS Monitoring Table.

34 Records demonstrating compliance with 40 CFR Part 264 – Subpart AA will be maintained at  
35 the facility for a period of not less than three (3) years, including this permit renewal request,  
36 which documents the rationale for designating the closed-vent system as unsafe to monitor in  
37 accordance with 40 CFR §§264.1033(o) and 264.1035(c)(9).

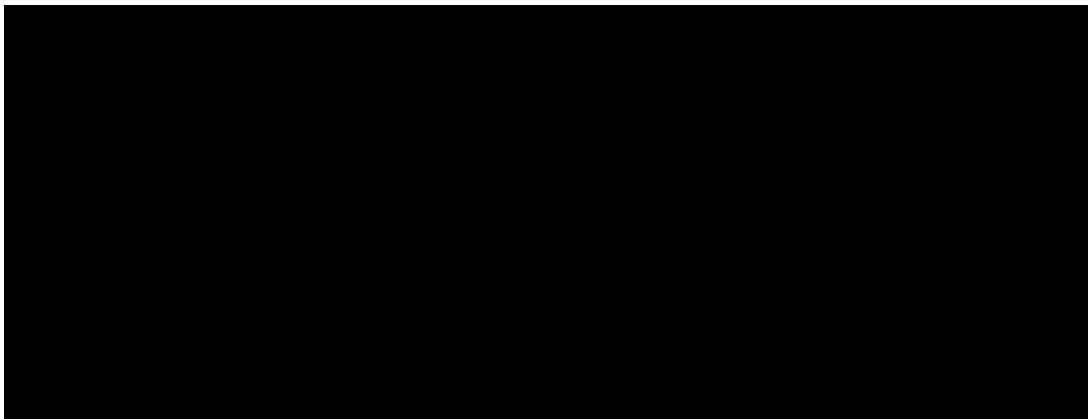
38 In accordance with 40 CFR §264.1036, a semiannual report will be prepared and submitted to  
39 the KDEP DWM documenting all information required by 40 CFR § 264.1036 for that  
40 semiannual reporting period; the semiannual report will be submitted by January 31st and  
41 July 31st of each calendar year, unless during the semiannual reporting period, the control  
42 device does not exceed or operate outside of the design specifications as defined in  
43 40 CFR §264.1035(c)(4) and this section for more than 24 hours, in which case a report is not  
44 be required.

## 1      **L-2: Subpart BB**

2      Subpart BB regulations applies to any pumps, valves, compressors, pressure relief devices,  
3      sampling connection systems, open-ended valves or lines, and flanges or other connectors,  
4      which contain or contact hazardous waste streams with equal or greater than 10 percent by  
5      weight total organics.

6      Chemical agents GB and VX will be present in munitions at concentrations greater than 10  
7      percent. Both agents have a vapor pressure of <0.3 kiloPascals (kPa) at 20°C, as shown in  
8      Table L-1, and are therefore considered heavy liquids per 40 CFR §264.1031. Upon heating of  
9      the munitions to the final operating temperature, the heavy agent liquids will no longer be  
10     present, and the SDC system will contain only gases.

11     **Table L-1: Chemical Agent GB and VX Vapor Pressures**

A large black rectangular box redacting the content of Table L-1, which is described in the caption as listing chemical agent GB and VX vapor pressures.

12     The SDC 2000 and OTS contain no pumps, compressors, pressure relief devices, sampling  
13     connection systems, or open-ended valves or lines regulated under Subpart BB.

14     Table L-2 provides a list of valves, flanges, and other connectors present in the SDC subject to  
15     Subpart BB requirements. The valves in vapor service listed in Table L-2 will be unsafe to  
16     monitor due to the agent and energetics hazards associated with entry into the area in which  
17     these will be located, and these are exempt from monitoring in accordance with 40 CFR  
18     §264.1057(g); these should also be considered exempt from the requirements of 40 CFR  
19     §264.1057(g)(2) as safe to monitor conditions will not occur during operation, and, due to the  
20     batch nature of the process, no organics will be present during maintenance and other activities  
21     in which the SDC unit is shutdown. In addition, flanges and connectors (as well as valves) of the  
22     SDC are inaccessible, and these are exempt from monitoring under 40 CFR §264.1058(e). The  
23     SDC will be located within an area (secondary containment area) held at a negative static  
24     pressure (i.e., with respect to the external atmosphere), with this area vented by the HVAC  
25     system through an activated carbon system. The secondary containment atmosphere external  
26     to the SDC will also be continuously monitored using MINICAMS® as listed in the  
27     MINICAMS/DAAMS Monitoring Table. Repairs to equipment listed in Table L-2 will comply with  
28     the requirements of 40 CFR §264.1058.

29     The THO receives vapor/gases from the buffer tank and serves as the control device for the  
30     SDC. While the OTS system contains pumps, valves, flanges, and connectors, it is not  
31     considered ancillary equipment to any RCRA permitted waste treatment unit or system,  
32     therefore Subpart BB does not apply to the OTS equipment. Also, the exhaust stream from the  
33     THO will not contain organics and would not be subject to Subpart BB requirements. The OTS  
34     system is listed on the BGCAPP/BGAD Title V Air Quality Permit and will comply with the Title V  
35     requirements listed in the permit.

1 Valves will be subject to the Subpart BB recordkeeping requirements of 40 CFR § 264.1064,  
 2 with this permit renewal request documenting valves in gas/vapor services as unsafe to monitor  
 3 in accordance with 40 CFR §264.1057(g) and 40 CFR § 264.1064(h). Connectors and flanges  
 4 are exempt from recordkeeping requirements of 40 CFR § 264.1064 in accordance with 40 CFR  
 5 §264.1058(e). Per 40 CFR § 264.1065, a semiannual report will be prepared and submitted to  
 6 the KDEP DWM documenting all information required for that semiannual reporting period, with  
 7 the report submitted by January 31st and July 31st of each calendar year. A report will not be  
 8 required if, during the semiannual reporting period, leaks from valves are repaired as required in  
 9 40 CFR §264.1057(d).

10 **Table L-2: Subpart BB Valves, Flanges, and Other Connectors**

Equipment Tag	Equipment Description	Near	Equipment Type	Drawing No.	Fluid	Monitoring Exemption
UV11417	flanges, valve	SDC	F, V	PID-2	Heavy Liquid (>10%) and Gas	40 CFR §264.1057(g) / 40 CFR §264.1058(e)
Camera 5	Flange for Cooling Air	SDC	F	PID-2	Heavy Liquid (>10%) and Gas	40 CFR §264.1058(e)
UV11406	2 Hydraulic Seals to LC 2	SDC	Hydraulic seals	PID-2	Heavy Liquid (>10%) and Gas	40 CFR §264.1058(e)
TIA 11402	Temp indicator	SDC	F	PID-2	Heavy Liquid (>10%) and Gas	40 CFR §264.1058(e)
Loading Gate 2	Slide Gate to Loading Chamber 2	SDC	Slide Gate	PID-2	Heavy Liquid (>10%) and Gas	40 CFR §264.1058(e)
UV11403 UV11404 UV11412	6 Hydraulic Seals to LC 2	SDC	Hydraulic seals	PID-2	Heavy Liquid (>10%) and Gas	40 CFR §264.1058(e)
114V03	Flange, valve	SDC	F, V	PID-2	Heavy Liquid (>10%) and Gas	40 CFR §264.1057(g) / 40 CFR §264.1058(e)
114V07	Flange, valve	SDC	F, V	PID-2	Heavy Liquid (>10%) and Gas	40 CFR §264.1057(g) / 40 CFR §264.1058(e)
PI 12005	Flange	SDC	F	PID-2	Gas	40 CFR §264.1058(e)
120V07	Flange, valve	SDC	F, V	PID-2	Gas	40 CFR §264.1057(g) / 40 CFR §264.1058(e)
TI 12006	Flange	SDC	F	PID-2	Gas	40 CFR §264.1058(e)
120V25	Flange, valve	SDC	F, V	PID-2	Gas	40 CFR §264.1057(g) / 40 CFR §264.1058(e)
GI 120001-12	Flange for Air Fan 120	SDC	F	PID-2	Gas	40 CFR §264.1058(e)
120V26	Flange, valve	SDC	F, V	PID-2	Gas	40 CFR §264.1057(g) / 40 CFR §264.1058(e)
140V03	Flange, valve	SDC	F, V	PID-2	Gas	40 CFR §264.1057(g) / 40 CFR §264.1058(e)

Equip- ment Tag	Equipment Description	Near	Equip- ment Type	Draw- ing No.	Fluid	Monitoring Exemption
114V02	Flange, valve	SDC	F, V	PID-2	Gas	40 CFR §264.1057(g) / 40 CFR §264.1058(e)
112V02	Flange, valve	SDC	F, V	PID-2	Gas	40 CFR §264.1057(g) / 40 CFR §264.1058(e)
GS+ 12001, 12002, 12003	Connector/ flange	SDC	C, F	PID-2	Gas	40 CFR §264.1058(e)
160	Buffer Tank	SDC	F, F, Expan- sion Joint, F	PID-3	Gas	40 CFR §264.1058(e)
114V01	Flange, valve	Buffer Tank	F, V	PID-3	Gas	40 CFR §264.1057(g) / 40 CFR §264.1058(e)
160V01	Flange, valve	Buffer Tank	F, V	PID-3	Gas	40 CFR §264.1057(g) / 40 CFR §264.1058(e)
UV16005	Flange, valve	Buffer Tank	F, V	PID-3	Gas	40 CFR §264.1057(g) / 40 CFR §264.1058(e)
162V01	Flange, valve	Buffer Tank	F, V	PID-3	Gas	40 CFR §264.1057(g) / 40 CFR §264.1058(e)
TI 16004	Connector/ flange	Buffer Tank	C, F	PID-3	Gas	40 CFR §264.1058(e)
310V16	Flange, valve	THO	F, V	PID-10	Gas	40 CFR §264.1057(g) / 40 CFR §264.1058(e)
TIC31015	Flange	THO	F	PID-10	Gas	40 CFR §264.1058(e)
N11A, N18	Flanges at Circular Pipeline	THO	F, F	PID-10	Gas	40 CFR 264.1058(e)
Coupler (reducer)	Flange	THO	F	PID-10	Gas	40 CFR §264.1058(e)

## L-3: Subpart CC

Subpart CC under 40 CFR §264.1080 requires air emission controls be used for Subpart J tanks, Subpart I containers, and Subpart X miscellaneous units which manage hazardous wastes containing an average volatile organic concentration of greater than or equal to 500 ppm by weight at the point of waste origination.

The SDC 2000 facility earth covered magazine will be a Subpart I container storage facility used to store munitions prior to treatment in the SDC. The munitions consist of:

1. Warheads (M56) containing approximately 1.2 gallons of chemical agent GB or VX and 3.2 lbs of energetics – total volume <0.0076 m<sup>3</sup>.

These volumes are all less than 0.1 m<sup>3</sup> (26.4 gallons) of hazardous waste liquid. Consequently, Subpart CC requirements do not apply to the munitions stored in the earth covered magazine or at the SDC building per 40 CFR §264.1080(b)(2). No other containerized liquids with greater than or equal to 500 ppm by weight volatile organics will be stored at the SDC facility.

1 The THO will receive vapor/gases through a closed-vent from the buffer tank and serve as the  
2 control device for the SDC miscellaneous unit regulated under Subpart CC. The THO will serve  
3 as an enclosed combustion device per 40 CFR §264.1087(c) meeting the design and operating  
4 requirements of 40 CFR §264.1033(c) and providing 95% organic removal as required by 40  
5 CFR §264.1087(c)(1) using performance tests as specified in 40 CFR §264.1087(c)(5)(iii). The  
6 THO control device will have a continuous temperature monitor that will have an accuracy of  $\pm 1$   
7 percent of the temperature being monitored in °C or  $\pm 0.5$  °C, whichever is greater, installed at a  
8 location in the combustion chamber downstream of the combustion zone, and will have readings  
9 inspected at least once each operating day to check for control device operation as required by  
10 40 CFR §264.1033(f)(2) to ensure these are equivalent to (no less than 100 °C below) the  
11 temperatures demonstrated to provide at least 95% organic removal.

12 The closed-vent is located within secondary containment and is inaccessible for direct  
13 inspection and monitoring as required by 40 CFR 40 §264.1087(b)(4) and CFR §264.1033(l)  
14 using monitoring test methods and procedures of 40 CFR §264.1034. In addition, both the  
15 control vent and its containment are unsafe to inspect and monitor during munitions processing,  
16 as personnel are not allowed in the SDC room during munitions processing due to agent and  
17 energetics hazards. As the closed-vent will never be safe to inspect and monitor, MINICAMS®  
18 units during the GB and VX campaigns will be used as the alternative monitoring method for the  
19 closed-vent, with unexplained elevated readings in the SDC room investigated. Monitoring will  
20 be provided using the units listed in the MINICAMS/DAAMS Monitoring Table.

21 The OTS system contains a process tank and containers that are not considered regulated  
22 equipment under RCRA, therefore Subpart CC does not apply to the OTS equipment. Also,  
23 neither the exhaust stream from the THO nor liquid wastes produced by the OTS will contain  
24 organics and so are not subject to Subpart CC requirements. The OTS system is listed on the  
25 BGCAPP/BGAD Title V Air Quality Permit and will comply with the Title V requirements listed in  
26 the permit.

27 Repair of defects or leaks shall be in accordance with 40 CFR §264.1033(l)(3) and  
28 40 CFR §264.1084(k). Recordkeeping requirements will be performed in accordance with 40  
29 CFR §264.1089. Reporting requirements will be performed in accordance with 40 CFR  
30 §264.1090, with a semiannual report prepared and submitted to the KDEP DWM documenting  
31 all information required for that semiannual reporting period; the semiannual report will be  
32 submitted by January 31st and July 31st of each calendar year. A report will not be required if,  
33 during the semiannual reporting period, the THO control device had no period of 24 hours or  
34 longer in which it was operating continuously in noncompliance with the applicable operating  
35 values defined in § 264.1035(c)(4).

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**Part M: Signatures [401 KAR 39:060 Section 5 & 40  
4 CFR 124 and 270]**

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*"I certify under penalty of law that this document and all attachments were  
prepared under my direction or supervision according to a system designed to  
assure that qualified personnel properly gather and evaluate the information  
submitted. Based on my inquiry of the person or persons who manage the  
system, or those persons directly responsible for gathering the information, the  
information submitted is, to the best of my knowledge and belief, true,  
accurate, and complete. I am aware that there are significant penalties for  
submitting false information, including the possibility of fine and  
imprisonment for knowing violations."*

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Joe Curcio  
Project Manager  
Bechtel Parsons Blue Grass  
BGCAPP Facility Operator

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EL.WELLINGTON.  
III.1036357483

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Date: 2025.10.09 10:59:25  
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Samuel W. Morgan III  
Colonel, U.S. Army  
Commanding  
BGCAPP Owner